N.M Coas.	Division 250
311 S. 1st 31	FORM APPROVED  Budget Bureau No. 1004-0135  C-2834 Expires: March 31, 1993
	5. Lease Designation and Serial No.
	NM-3802
ifferent recenveir	6. If Indian, Allottee or Tribe Name

Form 3160-5 June 1990)	UNITED STA DEPARTMENT OF TI BUREAU OF LAND M	HE INTERIOR	N.M / G 311 S. 1st Aris . NW		FORM APPRO Budget Bureau No. 3.4 Expires: March 3 Lease Designation and 5	1004-0135 1, 1993	
Do not use this form for pro	Y NOTICES AND REPO Oposals to drill or to de LICATION FOR PERMIT	epen or reentry to a		-	3802 If Indian, Allottee or Tri	be Name	
SUBMIT IN TRIPLICATE  1. Type of Well					7. If Unit of CA, Agreement Designation SW-521		
Oil X Gas Oth  Name of Operator  Marathon Oil Company	er		<b>♠</b> aPR 1993	MER	Well Name and No. RSHON GAS COM	#1	
3. Address and Telephone No. P.O. Box 552 Midland,	No. RECEIVED  Midland, TX 79702 915/6824626RTESIA  age, Sec., T., R., M., or Survey Description)		30 - 10.	9. API Well No. 30-015-20241 10. Field and Pool, or exploratory Area INDIAN BASIN UPPER PENN			
SECTION 21, T-22-S, R-				EDC		NM	
12. CHECK APPROP	RIATE BOX(s) TO IN	IDICATE NATURE	OF NOTICE, REP		OTHER DATA		
Notice of Intent  X Subsequent Report  Final Abandonment	Notice	Abandonment Recompletion Plugging Baci Casing Repair Altering Casin	k		Change of Plans New Construction Non-Routine Fractur Water Shut-Off Conversion to Injecti Dispose Water		
		Marin Marin		(1)	Note: Report results of multiple		

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MARATHON OIL COMPANY set a plug to isolate water producing perfs and establish production in this well by the following method:

RU Schlumberger. Tested wellbore pressure - 600 psi. Ran CCL/GR from 7631' to 7300'. RIH w/PosiSet plug on wireline & set @ 7,582'. Dump 2' of cement on top of plug. POOH. RD Schlumberger. RU JSI. Tagged PBTD @ 7608'. RD Wireline. Shut well in. No response. Dropped 10 acid sticks. Shut well in. 72 hour SITP 600 psi. Opened well and flowed on an open choke. Well blew down in 8 minutes. Shut well

4. I hereby certify the the foregoing is true and correct Signed	2 Title Engineer Technician	
Approved by Conditions of approved APR 0 2 1998	Title	Date
	on knowingly and willfully to make to any department or agency of the United Sta	tes any false, fictitious or fraudulent statements