

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Division
811 S. 1st St.
Albuquerque, NM 87102-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Marathon Oil Company

3. Address and Telephone No.
P.O. Box 552 Midland, TX 79702 915/682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
UL "A", 990' FNL & 990' FEL
SECTION 21, T-22-S, R-23-E

NM-3802

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
SW-521

8. Well Name and No.
MERSHON GAS COM #1

9. API Well No.
30-015-20241

10. Field and Pool, or exploratory Area
INDIAN BASIN UPPER PENN GAS POOL

11. County or Parish, State
EDDY NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

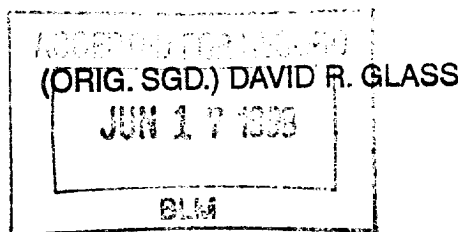
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other REPERF & ACIDIZE
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MARATHON OIL COMPANY has reperforated and acidized this well as follows:

RU Wireline. Pumped 6 bbls. 2% KCl water down tbg. RIH & perfed in 3 runs from 7661'-7688' (108 holes), 7493'-7502' (36 holes), 7508'-7535' (108 holes). Used 4 spf w/60 degree phasing. Acidized perfs w/8000 gals. of 15% Fercheck acid. Dropped 128 ball sealers. Max. pressure 1834 psi, avg. 213 psi @ 6 bpm. Displaced acid w/2% KCl water to top of perfs. Swabbed well. Shut well in for pressure buildup.



14. I hereby certify that the foregoing is true and correct

Signed

Benny Lark

Title Engineer Technician

Date 5/5/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: