		N. M. O. C	. C.	COPY				(10	tip to	57.
Form 9-331 C (May 1963)	UNI DEPARTMEN	TED STATES T OF THE I		(UBMIT I 3 Other instate reverse sid	tions on	Form Budge 30-0/5 5. LEASE DES	approved et Bureau - 203 HONATION A	No. 42	_
		DGICAL SURV					NM 04	219		
APPLICATIC	ON FOR PERMIT	TO DRILL, I	DEEPI	EN, OR	PLUG B	ACK	6. IF INDIAN,	ALLOTTEE	OR TRIB	ENAME
1a. TYPE OF WORK D. TYPE OF WELL	RILL 🛛	DEEPEN [F	PLUG BAC	к 🗆	7. UNIT AGRE	EEMENT NA	ME	
OIL WELL X	GAS WELL OTHER				MULTIPI ZONE		8. FARM OR I	LEASE NAM	2	
2. NAME OF OPERATOR						Anderson				
S. P. Yat							9. WELL NO.			
3. ADDRESS OF OPERATO	R						3			
4. LOCATION OF WELL (At surface	th Street - A Report location clearly and	d in accordance wit	h any S	State require	ments.*)		10. FIELD AND MCMilla	in SR-	Q	AT
At proposed prod. z					205-261	<u>.</u>	11. SEC., T., R AND SURV Sec. 11	YEY OR ARE	A	
	5 miles from NEA			—	<u>co</u> .		12. COUNTY O Eddy	R PARISH		Mex.
Approx: 5 miles from Lakewood 10. DISTANCE FROM PROPOSED* 660 LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Albo to nearest drig, unit line, if any)						то ті	NO. OF ACRES ASSIGNED TO THIS WELL 40			
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,		19. PROPOSED DEPTH 20. BOT		20. BOTAL	ARY OR CABLE TOOLS					
OR APPLIED FOR, ON THIS LEASE, FT.			Approx. 600' Ca			able Tools				
21. ELEVATIONS (Show w	whether DF, RT, GR, etc.)						22. APPROX.	. DATE WOR	K WILL	START*
		3281' (GR				Imme	ediate	ly	
23.		PROPOSED CASIN	IG ANI	D CEMENT	ING PROGRA	M				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO		SETTIN	G DEPTH		QUANTITY	OF CEMENT	,	
15½"	12"	32#		30' (Approx)	Ready N	Mix.		<u>-</u>
10-3/4"	8-5/8"	24#		200	(Approx	x.)	Set & p	bull		
8"	$4\frac{1}{2}$ or $5\frac{1}{2}$ "	14# or9	.5#	600" (Approx)	Circula	te.		
	1	I	l	I	1	l				

V

It is our intention to set approx. 30' of 12-3/4" OD conductor pipe, then drill at 10-3/4" hole and set approx 200' of 8-5/8" casing. If commercial production is encountered, set $4\frac{1}{2}$ or $5\frac{1}{2}"$ casing to approx. 600', then pull the 8-5/8" casing and cement the oil string to the surface.

RECEIVED RECEIVED SEP10 1969 U. S. GEOLOGICAL SURVET SEP 1 1 1959 ARTESIA, NEW MEXICO O. C. C. ARTEBIA, BFFICE

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

signed Signed	TITLE Agent	DATE 9-10-69
(This space for Federal or State office use)	ONS APPBOVAL DATE	ENT TIME TO STA CASING
DEROVED BY	OPERATIONS APPROVAL DATE	DECLARED W NATER BASIN HE A 24 HE A 24
ADP FONDITIONS OF APPEROVAL, IL MAY: SEP SIMPLY APPEROVAL, IL MAY: SEP SIMPLY APPEROVAL IS RESCINDENT I. L. BEEKMA SIE APPROVAL IS RESCINDENT I. L. BEEKMA SIE APPROVAL IS RESCINDENT IN IS NOT COMMENCED IN IS	IN SOFT	DECLARED WE GENERAL
ADP FORDUZIONS OF APPROVAL, LEARNY: SEP SUMPLY OF ALL DARNY: SEP SUMPLY OF ALL DARNY: NOT COMMENCED WITH ARE NOT COMMENCED () ARE NOT COMMENCED () ARE NOT COMMENCED () ARE NOT COMMENCED ()	See Instructions On Reverse Side	C:MENT BEHIND THE A. 2.4 C.MENT BEHIND THE A. 2.4 CASING MUST BE CIRCULATED

 $N_{\rm s}$. Mexico oil conservation commissi, . Well location and acreage dedication plat

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Form C-102 *Supersedes C-128* Effective 1-1-65

		All distances must be fi	om the outer boundaries of th	he Section.	
Operator			Lease		Well No.
S.P. Yatas	L		Anderson		3
Unit Letter Sec	tion T	ownship	Range	County	
U	\mathbf{n}	20 5	26 8	Rety	
Actual Footage Location	of Well:				
2310 fee	et from the 🛛 📕	line and	990 feet	from the South	line
Ground Level Elev:	Producing Format	tion	Pool		Dedicated Acreage:
3281	Queer	1	McMillan SR-	Q	40 Acres
1 Outline the ac	reage dedicated	to the subject we	ll by colored pencil or	hachure marks on t	ne nlat halow
dated by comm	ne lease of diffe unitization, unit No If answ no,' list the ow cessary.)	tization, force-pooli ver is "yes," type o ners and tract desc	ng. etc? f consolidation riptions which have act	ually been consolid	all owners been consoli ated. (Use reverse side o
No allowable w forced-pooling, sion.	vill be assigned or otherwise)or	to the well until all until a non-standard	interests have been co l unit, eliminating such	onsolidated (by com interests, has been	munitization, unitization approved by the Commis
·····		R 26 K			CERTIFICATION
	1		l. i	1 hereby	certify that the information con-
	1		ŀ		rein is true and complete to the
	i		l I		y knowledge and belief.
	1		l i	Desitorin	y knowledge and bener.
	i i		I	Nome	the States
	+			I I	D. Wilson
	1			Position Geol	ogist
	1			Company Yates B	etroleum Corp.
	i		1	Date	
	1		1		10-69
	1	<u>1n</u>	 		
	1		İ	l hereby	certify that the well location
	1				this plat was plotted from field
	1		1		actual survey managery de, o
	1		1	under my	
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	l.		1	know ledg	
	+				5.1.2
1		, 3	2310	Date Survey	red to the the second
	1	k		Septe	Nor. At H.
1		P P		Registered and/or Land	Professional Engineer I Surveyor
	ł	e 1-		1 1	· /
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			start-soften type, 2-2	/Zertificate	es Horan