

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLI 3*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	
2. NAME OF OPERATOR Gulf Oil Corporation ✓							
3. ADDRESS OF OPERATOR Box 670, Hobbs, New Mexico 88240							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2245' FNL & 2000' FWL, Section 15, 22-S, 23-E At top prod. interval reported below At total depth							
14. PERMIT NO.			DATE ISSUED APR 20 1970				
15. DATE SPUDDED 3-1-70		16. DATE T.D. REACHED 3-11-70		17. DATE COMPL. (Ready to prod.) 3-25-70			
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4137' OL		19. ELEV. CASINGHEAD --					
20. TOTAL DEPTH, MD & TVD 2603'		21. PLUG BACK T.D., MD & TVD 2562'		22. IF MULTIPLE COMPL., HOW MANY* Single			
23. INTERVALS DRILLED BY --		ROTARY TOOLS 20' to 2603'		CABLE TOOLS 0 - 30'			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2425 - 2527'							
25. WAS DIRECTIONAL SURVEY MADE No							
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-S, IES							
27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNTING RECORD	AMOUNT PULLED		
13-3/8"	48#	30'	18"	3 yards (Circulated)			
8-5/8"	21#	884'	12-1/4"	780 sacks & 15.5 yds. (Circulated)			
4-1/2"	9.5#	2602'	7-7/8"	400 sacks (Circulated)			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)			
30. TUBING RECORD							
SIZE	DEPTH SET (MD)	PACKER SET (MD)					
2-3/8"	2547'	--					
31. PERFORATION RECORD (Interval, size and number)							
Perforated 4-1/2" casing with 4, 1/2" JHPF at 2425-27', 2454-56', 2492-94' and 2525-27'							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
2425-2527'		3250 gal of 15% HCl					
33.* PRODUCTION							
DATE FIRST PRODUCTION 3-25-70		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump - 2" X 1-1/4" X 12'			WELL STATUS (Producing or shut-in) Producing		
DATE OF TEST 3-31-70	HOURS TESTED 24	CHOKE SIZE 2"	PROD'N. FOR TEST PERIOD --	OIL—BBL. 21	GAS—MCF. --	WATER—BBL. 71	GAS-OIL RATIO --
FLOW. TUBING PRESS. --	CASING PRESSURE --	CALCULATED 24-HOUR RATE --	OIL—BBL. 21	GAS—MCF. --	WATER—BBL. 71	OIL GRAVITY-API (CORR.) 33.2	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY R. W. Sands	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED C. D. BORLAND		TITLE Area Production Manager				DATE April 16, 1970	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 3b.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH
0	530 1994 2150 2603		SS & Dolo Dolo. SS & Dolo Dolo.	San Andres Glorieta	530