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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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|--|
| 5a. Indicate Type of Lease |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |

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|------------------------------|
| 5. State Oil & Gas Lease No. |
| K-948 |

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Skelly Oil Company | 8. Farm or Lease Name New Mexico "D" |
| 3. Address of Operator P. O. Box 1351, Midland, Texas 79701 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER F 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 20S RANGE 26E NMPM. | 10. Field and Pool, or Wildcat Und. McMillan Morrow |
| 15. Elevation (Show whether DF, RT, GR, etc.) Unknown | 12. County Eddy |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 1) Drilled to TD 10,420'.
- 2) Pulled drill pipe & bit.
- 3) Ran 5-1/2"OD casing & set at 10,418'.
- 4) Dowell cemented with 800 sacks Class C 50-50 Pozmix 6% gel 9.9# salt & 1/4 Floceal per sack and 300 sacks Class C 50-50 Pozmix 7-1/2# salt per sack.
- 5) Plug down 3:30 p.m. 5-2-70.
- 6) WOC 12 hours.
- 7) Temperature survey by Halliburton indicated top of cement outside 5-1/2" casing @ 5300' from surface.
- 8) Casing is as follows:
17# N-80, 17# J-55 with LT&C and 17# J-55 Buttress thread.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) J. R. Avent TITLE District Adm. Coordinator DATE May 5, 1970

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE MAY 7 1970

CONDITIONS OF APPROVAL, IF ANY: