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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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|--|
| 5a. Indicate Type of Lease |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |

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|------------------------------|
| 5. State Oil & Gas Lease No. |
| K-948 |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Shelly Oil Company | 8. Farm or Lease Name New Mexico "D" |
| 3. Address of Operator P. O. Box 1351, Midland, Texas 79701 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER F , 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 20S RANGE 26E NMPM. | 10. Field and Pool, or Wildcat Und. McMillan Morrow |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3307' DF | 12. County Eddy |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|--|---|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input checked="" type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <i>Progress report</i> <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work has been done:

Ran Schlumberger PTC log and perforated 5-1/2" OD casing 10,288-10,292' (Morrow formation) w/ 4 shots.

Treated down tubing into perforations 10,288-10,292 with 3,000 gals. My-T-Frac Modified brine water with 1% KCL and 6000# 20-40 sand in 5 stages. Shut-in 24 hours. Swabbed and tested with no commercial quantities of oil or gas present.

Pulled tubing and packer. Reran tubing with Howco "E-Z" drill cement retainer set at 10,272'. Squeezed perforations 10,288-10,292' with 125 sacks cement. WOC 24 hours. Tested to 1000# for 1 hour.

Perforated Morrow formation 10,227-10,258' with 9 shots. Ran tubing and set RTTS packer at 10,132'.

Treated down tubing into perforations 10,227-10,258' with 10,000 gals. Modified brine water and 18 ball sealers; 14,512 gals. My-T-Frac fluid and 28,500# 20-40 sand in 5 stages. Shut in 24 hours. Swabbed and tested with no commercial quantities of oil or gas present.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) J. R. Avent J. R. Avent TITLE Dist. Adm. Coordinator

DATE May 28, 1970

APPROVED BY

W. A. Gressett

TITLE

OIL AND GAS INSPECTOR

DATE

JUN 2 1970

CONDITIONS OF APPROVAL, IF ANY: