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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-948

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		JUN 29 1970		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		D. C. C. ARTESIA, OFFICE		8. Farm or Lease Name	
2. Name of Operator		Skelly Oil Company				9. Well No.	
3. Address of Operator		P. O. Box 1351, Midland, Texas 79701				10. Field and Pool, or Wildcat	
4. Location of Well		UNIT LETTER <u>F</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM				Und. McMillan Morrow	
THE <u>West</u> LINE OF SEC. <u>25</u> TWP. <u>20S</u> RGE. <u>26E</u> NMPM						12. County	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
3-17-70		5-4-70		--		3307' DF	
19. Elev. Casinghead		3308'					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
10,515'		Surface		--		Rotary Tools	
						0 - 10,420'	
24. Producing Interval(s), of this completion - Top, Bottom, Name		Dry Hole				25. Was Directional Survey Made	
						No	
26. Type Electric and Other Logs Run		Schlumberger sonic gamma ray borehole compensated, microlog, neutron porosity, dual induction laterolog, compensated formation density, & PFC Log.				27. Was Well Cored	
						No	
CASING RECORD (Report all strings set in well)							
28. CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13-3/8"	48#	467'	17-1/2"	460 sacks cement, 10 yds.	ready mix		
8-5/8"	32#	2740'	12-1/4"	1210 sacks cement			
5-1/2"	17#	10,418'	7-7/8"	1100 sacks cement	2667' (84 jts.)		
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
5-1/2"OD casing-10,288'-10,292' with 4 shots				DEPTH INTERVAL			
5-1/2"OD casing-10,227'-10,258' with 9 shots				AMOUNT AND KIND MATERIAL USED			
5-1/2"OD casing-8277'-8378' with 15 shots				10,288 - 10,292' 3000 gals. brine water & 6000 # 20-40 sand			
5-1/2"OD casing-6646.5'-6671.5' with 14 shots				10,288 - 10,292' 125 sacks cement			
				(See attachment)			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5-17-70		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-10-70	24	12/64"		-0-	48	-0-	--
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
110#			-0-	48	-0-	--	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments Schlumberger sonic gamma ray borehole compensated, drill stem tests, microlog, neutron porosity, dual induction laterolog, formation density, deviation affidavit.							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED		[Signed] J. R. Avent		TITLE		Dist. Adm. Coordinator	
		J. R. Avent		DATE		June 26, 1970	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1195.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	Wolfcamp Lime 7844'
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	Cisco 8246'
T. Tubb _____	T. Granite _____	T. Todilto _____	Canyon 8728'
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	Strawn 9097'
T. Abo _____	T. Bone Springs _____	T. Wingate _____	Atoka 9443'
T. Wolfcamp _____	First Bone Springs 5468'	Chinle xxx	Morrow Lime 9655'
T. Penn. _____	2nd Bone Springs 6318'	T. Permian _____	Morrow Sand 10,614'
T. Cisco (Bough C) _____	Wolfcamp 7370'	T. Penn. "A" _____	Barnett Shale 10,390'

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	427'	427'	Sand and red beds				
427'	882'	455'	Seven Rivers				
882'	1254'	372'	Queen				
1254'	1743'	489'	Grayburg				
1743'	1835'	92'	Delaware Sand				
1835'	3430'	1595'	San Andres				
3430'	3966'	536'	Glorieta				
3966'	5468'	1502'	Bone Spring				
5468'	6318'	850'	1st Bone Spring Sand				
6318'	7370'	1052'	2nd Bone Spring Sand				
7370'	7844'	474'	Wolfcamp Sand				
7844'	8246'	402'	Wolfcamp Lime				
8246'	8728'	482'	Cisco				
8728'	9097'	369'	Canyon				
9097'	9443'	346'	Strawn				
9443'	9655'	212'	Atoka				
9655'	10164'	509'	Morrow Lime				
10164'	10390'	226'	Morrow Sand				
10390'	10515'	125'	Barnett shale				