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NEW MEXICO OIL CONSERVATION COMMISSION

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JUN 29 1970

O. C. C.

ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-948

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole	7. Unit Agreement Name --
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name New Mexico "D"
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER F , 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 20S RANGE 26E NMPM.	10. Field and Pool, or Wildcat Und. McMillan Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3307' DF	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work was done:

1. Moved in and rigged up workover rig 6-20-70. Pulled tubing and packer.
2. Attempted to pull 5-1/2" OD casing, which parted. Pulled up hole 30'. Unable to lower and screw back in. Recovered 84 joints (2667') of 5-1/2" OD casing.

Verbal permission was given to Bob Calhoon by Mr. Gressett to do the following work as we could not take a chance on running the cast iron bridge plug.

3. Ran 2-1/2" OD tubing and spotted cement as follows:


50 sacks cement 5500' - 5055'

75 sacks cement 2758' - 2482' (half in casing, half in formation)

10 sacks cement 30' to surface.

4. All intervals not cemented were filled with 10# mud.
5. Set dry hole marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) J. R. Avent	TITLE Dist. Adm. Coordinator	DATE June 25, 1970
APPROVED BY 	TITLE OIL AND GAS INSPECTOR	DATE OCT 1 1970
CONDITIONS OF APPROVAL, IF ANY:		