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**NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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Cities Service Oil Company

JUN 22 1970

Box 69 - Hobbs, New Mexico 88240

**O. C. C.
ARTESIA, OFFICE**

Classify the well (check proper box)

New Well Change in Transporter of:
 Oil Dry Gas
 Change in Transporter of: Casinghead Gas Condensate

Other (Please explain)

Change in Lease Name

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Springs Unit Com.	Well No. 4	Pool Name, Including Formation Springs (Upper Penn)	Kind of Lease XXXX Federal XXXX Federal	Lease No. MM0558961
Feet From The North Line and 660 Feet From The East 3 Township 21S Range 25E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	The Permian Corp.		Address (Give address to which approved copy of this form is to be sent) P. O. Box 3119 - Midland, Texas 79701	
Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Texas Oil & Gas Corp. <i>Del Rio Gas Pipeline Corp.</i>		Address (Give address to which approved copy of this form is to be sent) P. O. Box 222 - Midland, Texas 79701	
Is gas actually connected? Yes	Unit AH	Sec. 3	Twp. 21S	When June 8, 1970

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
		X	X				*	
Date Compl. Ready to Prod. 3-30-70	Date Compl. Ready to Prod. 6-8-70		Total Depth 8106		P.B.T.D. 8104			
Name of Producing Formation 3317 DF	Name of Producing Formation Cisco-Canyon		Top Oil/Gas Pay 8090		Tubing Depth 7950			
24 - 0.27" holes/8090-8100					Depth Casing Shoe 8106			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	265'	270 sacks (circ.)
12 1/2"	8 5/8"	2799'	1400 sacks (circ.)
7 7/8"	5 1/2"	8106'	500 sacks
	2 3/8"	7950'	Set

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date of Oil Run To Tanks 5-1-70	Date of Test 6-15-70	Producing Method (Flow, pump, gas lift, etc.) Flow	
Tubing Pressure	Casing Pressure	Choke Size	
Oil - Bbls.	Water - Bbls.	Gas - MCF	

Length of Test 2597	Length of Test 24 hrs.	Bbls. Condensate/MMCF 29	Gravity of Condensate 62.0
Tubing Pressure (shut-in) 2450 PSI	Casing Pressure (shut-in) -	Choke Size 25/64	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

District Administrative Supervisor

(Title)

June 17, 1970

(Date)

OIL CONSERVATION COMMISSION

APPROVED **JUL 17 1970**, 19

BY **W. A. Gressett**

TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.