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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

Cities Service Oil Company

JUN 22 1970

Box 69 - Hobbs, New Mexico 88240

O. C. C.

ARTESIA, OFFICE

Reason for change (check proper box)

New Well

X

Change in Transporter of:

Oil

Dry Gas

Change in Lease Name

Change in Lease

Casinghead Gas

Condensate

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
4	Springs (Upper Penn)	XXXX Federal XXXX Federal	NM0558961
Springs Unit Com.			
* H 1000 Feet From The North Line and 660 Feet From The East			
3 Township 21S Range 25E, NMPM, Eddy County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)
<input type="checkbox"/>	<input checked="" type="checkbox"/>	P. O. Box 3119 - Midland, Texas 79701
Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
<input type="checkbox"/>	<input checked="" type="checkbox"/>	P. O. Box 222 - Midland, Texas 79701
Unit	Sec.	Twp.
A H	3	21S
Is gas actually connected?	When	
Yes	June 8, 1970	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X				*	
3-30-70	Date Compl. Ready to Prod.	6-8-70	Total Depth	8106	P.B.T.D.	8104		
3317 DF	Name of Producing Formation	Cisco-Canyon	Top Oil/Gas Pay	8090	Tubing Depth	7950		
24 - 0.27" holes/8090-8100			Depth Casing Shoe	8106				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	265'	270 sacks (circ.)
12 1/2"	8 5/8"	2799'	1400 sacks (circ.)
7 7/8"	5 1/2"	8106'	500 sacks
	2 3/8"	7950'	Set

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
5-1-70	6-15-70	Flow
Tubing Pressure	Casing Pressure	Choke Size
Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
24 hrs.	29	62.0
Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
2450 PSI	-	25/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

District Administrative Supervisor

(Title)

June 17, 1970

(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 17 1970, 19

BY W. A. Gressett

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.