1)	. OF COPIES RECEIVED	ic					- "				
	DISTRIBUTION							Ch 1	-		
SAN						CONSERVATION COMMISSION Form C-104 FOR ALLOWABLE Supersedes Old C-104 and C				ld C•104 and C•11(
FIL					. 40 - 31	AND Effective 1-1-					
U.S	.G.S.		AUTHO	RIZATION	TO TR	=	DIL AND NAT	URAL GAS			
LAI	ND OFFICE	-							RECE		
TR/	ANSPORTER GAS	+-+									
	ERATOR DRATION OFFICE	-							SEP 1	1 1972	
Addr	David Fasken] [.	C.	
	608 First Nat	tional	L Bank Bldg.	, Midland	d. Texa	as 7 970:	1				
Reas	on(s) for filing (Chec		and the second sec				ther (Please exp	lain)			
New	Well		Change in	Transporter o	of:						
Reco	mpletion		Cil		Dry Ga	rs					
Chan	nge in Ownership		Casinghee	nd Gas	Conder	nsate					
	ange of ownership g address of previous			s taken (over at	casing	point from	n Monsant	0 .		
	CRIPTION OF WE	ELL AN									
	se Name valon-Federal	''Com'	Lease 1	No. Well No. 1			Formation R.4	4	nd of Lease nte, Federal or Fee	Federal	
Loca	ntion			Sout					Eact		
U	nit Letter	;			Lin_		F	eet From The _			
<u></u>	ine of Section 1		Townshi; 21	S F	lange	25 E	, NMPM,		Eddy	County	
	IGNATION OF TH e of Authorized Trans			AND NATU		S Address (G	ive address to wh	ich approved c	opy of this form is	to be sent)	
	The Permian Corporation					Box 1183, Houston, Texas 77001 Address (Give address to which approved copy of this form is to be sent)					
- Addie	Name of Authorized Transporter of Casinghead Gas or Dry Gas X Delhi Gas Pipeline Corp.					Drawer 634, Midland, Texas 79701					
	ell produces oil or liqu location of tanks.	•	Unit H Sec.	. Twp. 1 21S	Rge. 25E	1	ally connected?	When Expec	t 1st deliv	ery 9-12-72	
If this	s production is com	mingled	with that from an	y other lease	e or pool,		1	······			
	PLETION DATA			il Well G	as Well	New Well	Workover D	eepen Pl	ug Back Same Re	s'v. Diff. Res'v.	
	esignate Type of	Comple	1.		<u>X</u>	X	, , , , , , , , , , , , , , , , , , ,			1 	
Date	Spudded 5-12-70	Date Compl. R 9-8-70	Date Compl. Ready to Prod. 9-8-70			Total Depth P.1 10,630		.в.т.D. 10,516			
Eleva	evations (DF, RKB, RT, GR, etc.) Name c			icing Formatio	n.	Top Oil/Ga	Top Oil/Gas Pay Tu		ubing Depth		
Perf	Perforations					10,314		10,193 Depth Casing Shoe			
	10,314 to 10,349 10,585 TUBING, CASING, AND CEMENTING RECORD 10,585										
	HOLE SIZE		CASING & TUBING SIZE			DEPTH SET		SACKS CEMENT			
	17-1/4"		13-3/8			3	52		350		
	12-1/4"		9-5/8			34			1370		
	8-3/4"		4-1/2			105	85		550		
				23/			43				
OIL	YEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) OIL WELL Date of Test Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)										
	Fifst New Oll Hun 1	Date of Test	Date of lest.								
Leng	gth of Test		Tubing Pressu	1re		Casing Pre	saure	Ch	noke Size		
Actu	al Prod. During Test		Oil-Bbls.			Water - Bbls	•	Go	as - MCF		
ـــــا ج	Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate										
GAS	WELL Cudica	and	Corrage -	375.61	<u> </u>	· · · · · · · · · · · · · · · · ·	ensate/MMCF		avity of Condensate		
Actu		ر						Gr	avity of Condensate	-	
Ter	2079 ting Method (pitot, bac	ck pr.)	Tubing Pressu	hour re		Casing Pre	D ry Gas	Ch	oke Size		
	itical Flow P		-	13		-	Packer		1/4"		
	TIFICATE OF C							ISERVATIO	DN COMMISSIC)	
							ΛΟΤ				
I her	ereby certify that the rules and regulations of the Oil Conservation					APPROV		0 13/2		, 19	
Comn	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						W.a.	Grés	sit	·····	
						TITLEOIL AND GAS INSPECTOR					
						This form is to be filed in compliance with RULE 1104.					
	(Signature)						If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
							tests taken on the well in accordance with RULE 111.				
· <u> </u>			Agent			All sections of this form must be filled out completely for allow-					
(Title) 9-8-72 (Date)						able on new and recompleted wells.					
						Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					
			· ·			Sepa	arate Forms C.		filed for each g		
						; complete	a wells.				