		1.35 141.					
Form 9-331 (May 1963)	DEPART	TED STATE		SUBMIT IN THE ICAT (Other instructions on verse side)	Dada	approved. et Burean No	
		GEOLOGICAL SU	RVEY		NM-049		
		ICES AND REP sals to drill or to deepe ATION FOR PERMIT_			6. IF INDIAN, 3	ALLOTTES OR 7	TRIBE NAME
1.			RE		7. UNIT AGREE	MENT NAME	
OIL GAS WELL WELL	OTHER						
2. NAME OF OPERATOR			0	CT 4 = 1972	8. FARM OR LE	ASU NAME	t ·
David Fasken	•					-Federa	1 Comm.
3. ADDRESS OF OPERATO				C.F.S.	9. WELL NO. 1		
608 First National Bank Bldg., Midland, Texas 79701					10. FIELD AND	POOL OR WIL	DCAT
See also space 17 be At surface	low.)	clearly and in accordance	, with any brack	c (qui culcito,			-7, w
	660' FEL.	Sec. 1, T-21-S	5, R-25-E,	Eddy County,	W11CC 11. SEC., T., B.,	M., OR BLK. A	IND
New Mexico	,	, ,	, ,		SURVEY	OR ABEA	n in. The
					Sec. 1, 7	-21-S,	R-25-E
14. PERMIT NO.	<u> </u>	15. ELEVATIONS (Show		GR, etc.)	12. COUNTY OF	<i>.</i>	
		3198' Gi	ſ		Eddy	<u> </u>	ew Mexi
16.	Check A	ppropriate Box To I	ndicate Natur	re of Notice, Report, c	or Other Data		
	NOTICE OF INTEN		1		SEQUENT REPORT OF:		
	<u> </u>					· · · · · · · · · · · · · · · · · · ·	
TEST WATER SHUT-		PULL OR ALTER CASING MULTIPLE COMPLETE		WATER SHUT-OFF Fracture treatment		AIRING WELL ERING CASING	
FRACTURE TREAT Shoot or acidize		ABANDON*		SHOOTING OR ACIDIZING	ABA	NDONMENT*	
REPAIR WELL		CHANGE PLANS		(Other) Connectio	on to Pipelir	ie	x
(Other)				(Nore: Report res Completion or Reco	ults of multiple com ompletion Report and	pletion on W [Log form.)	ell
nent to this work.	If well is direction). .on-Federal	onally drilled, give subs . No. 1 was phy	surface locations	ails, and give pertinent day and measured and true ve onnected to Texa	rtical depths for all	markers and	
nent to this work.	If well is direction). .on-Federal	onally drilled, give subs	surface locations	and measured and true ve	rtical depths for all	markers and	
1. The Aval transmis	If well is direction)• Lon-Federal ssion line	onally drilled, give subs No. 1 was phy on September 1	surface locations ysically c 11, 1972.	and measured and true ve	rtical depths for all	markers and	· · ·
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