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Agent

May 2, 1973

(Title)

(Date)

NEW MEXICO OIL CONSERVATION COM REQUEST FOR ALLOWABLE

ION

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

		AUTHODIZATION TO TOAL	MEDORE OIL AND NATURAL CA	. c
U.S.G.S.		AUTHORIZATIONE UD KAN	NSPORT BL AND NATURAL GA	13
LAND OFFICE	OIL			
TRANSPORTER -	GAS /	MAY	1.993	
	3,43		11/3	
OPERATOR PROPATION OFFIC	_ / -			
Operator	<u>-E </u>		No. 1	
1 7	l Fasken 💆	ARTUSIA, I	OFFICE	
Address				
	First Natio	onal Bank Bldg., Midland,	Texas 79701	
Reason(s) for filing (C			Other (Please explain)	
New Well	7	Change in Transporter of:	l	
Recompletion	Ħ	Oil Dry Gas	\mathbf{x} Effective Feb. 1	, 1973 Francisco and
Change in Ownership	Ħ	Casinghead Gas Condens	sate X Effective May 1,	1973
If change of ownersh				
and address of previo	us owner			
I. DESCRIPTION OF	WELL AND I	LEASE		
Lease Name	WEEL KIND	Lease No. Well No. Pool Nam	ne, Including Formation	Kind of Leas e
Avalon Fe	ederal "Con	m.'' 1 Cat	claw Draw - Morrow Gas	State, Federal or Fee Federal
Location				
Unit Letter P	. 36	630 Feet From The South Line	e and 660 Feet From T	he East
Out Ferrer	·_			
Line of Section	1 Tow	wnship 21-S Range	25-Е , ммрм,	Eddy County
II. DESIGNATION OF	TRANSPORT	TER OF OIL AND NATURAL GA	S	Jeans of this form is to be sent)
Name of Authorized T	ransporter of Oil	or Condensate XX	Address (Give address to which approv	
Navajo Crude	e Oil Purch	hasing Company	Drawer 175, Artesia New Mexico 88210 Address (Give address to which approved copy of this form is to be sent)	
Navajo Crude Oil Purchasing Company Name of Authorized Transporter of Casinghead Gas or Dry Gas XX				
Southern Union Gas Company			Box 1419, Carlsbad, Ne	
If well produces oil c	liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? Whe	9-12-72
give location of tanks		P 1 21-S 25-E	Yes	3-12-72
If this production is	commingled wit	th that from any other lease or pool,	give commingling order number:	
V. COMPLETION DA				Plug Back Same Res'v. Diff. Res'v.
Designate Type		Oil Well Gas Well	New Well Workover Deepen	Flug Back Samo New York
Designate Type				P.B.T.D.
Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.1.D.
				Tubing Depth
Elevations (DF, RKB	.RT, GR, etc.;	Name of Producing Formation	Top Oil/Gas Pay	Lusing Depth
				Depth Casing Shoe
Perforations				
			D CENTURE DECORD	<u> </u>
			D CEMENTING RECORD	SACKS CEMENT
HOLE S	IZE	CASING & TUBING SIZE	DEPINSET	
		 		1
V. TEST DATA AND	REQUEST F	'OR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top attow
OIL WELL		Date of Test	Producing Method (Flow, pump, gas lij	t, etc.)
Date First New Oil F	un to tanks	Date of Teas		·
		Tubing Pressure	Casing Pressure	Choke Size
Length of Test		I apply blessma		
		Oil-Bbls.	Water-Bbls.	Gas-MCF
Actual Prod. During	lest	011-2212		
GAS WELL		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-M	ICF/D	Length of Test		
		Tubing Pressure	Casing Pressure	Choke Size
Testing Method (pito	t, back pr.)	I doing Pressure	Jan., Caraca	
			011 601155711	TION COMMISSION
VI. CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION	
			IIII o	, 19
I hereby certify the	t the rules and	regulations of the Oil Conservation	APPROVED	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY W.a. Gussett	
above 15 file and complete to the sect of my				
//			TITLE OIL AND GAS INSPECTOR	
	//		This form is to be filed in	compliance with RULE 1104.
/	\mathcal{U}	S. L. Parks	TO A Line in a compact for allow	vable for a newly drilled or deepene
(Signature)			well, this form must be accompated tests taken on the well in acco	inted by a tabulation of the deviation
·	A a a		Tests faven on the Merr III Mcco	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.