

PROPOSED DEEPENING AND COMPLETION PROCEDURE

PERRY R. BASS
Big Eddy Unit #32

Completion, continued:

It is expected that the well will be a single completion, as a Morrow gas well. 2 7/8" OD, 6.50#/ft. N-80, EUE, 8rd thread tubing, with ABC modified coupling, is to be used with a suitable production packer. Tubing is to be inspected using a combination mechanical optical and magnetic particle inspection, full length.

Logging:

Logs are to be run prior to setting 5 1/2" OD casing. The types of logs will be determined by the geological department.

A PDC (GR-N) log is to be run after drilling out inside the 5 1/2" OD casing, to a depth sufficient to test any potential pay zone. The PDC log is to be correlated to open-hole logs to assist in perforating.

Drill Stem Testing:

To be determined by geological department .

Samples: At descretion of geological department.

Formation Markers:

As reported on original report, by Pennzoil:

T/Delaware Sand:	2634'
T/Bone Spring:	6052'
T/1st B. S. Sand:	7275'
T/Leonard Lime:	8340'
T/Wolfcamp:	9590'
T/Strawn:	10880'
T/Atoka:	11265'
T/Morrow Lime:	11485'

RECEIVED

NOV 27 1974

U. S. GEOLOGICAL SURVEY
ARTESIA, N.M. 87003