

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE.

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-10055.

5. LEASE DESIGNATION AND SERIAL NO.

LC 050368

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Big Eddy Unit

8. FARM OR LEASE NAME

Big Eddy Unit

9. WELL NO.

32

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 15, T21S, R26E

12. COUNTY OR
PARISH

Eddy

13. STATE

New Mexico

14. PERMIT NO.

DATE ISSUED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

16. TYPE OF WELL: ☐ OIL WELL ☐ GAS WELL ☐ DRY HOLE ☐ OTHER

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ REPERF ☐ PLUG BACK ☐ DATE REPERF ☐ OTHER

RECEIVED

2. NAME OF OPERATOR

Perry R. Bass

3. ADDRESS OF OPERATOR

Box 1178, Monahans, Texas 79756

4. LOCATION OF WELL (Report location clearly as it in accordance with map sheet)

At surface 660' FSL & 660' FWL of section

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE FIRST PROD. ☐ RE-ENTERED

12-30-74

17. DATE COMPI. (Ready to prod.)

1-9-75

Dry

18. DEVIATIONS (DF, RRR, RT, GR, ETC.)*

3265' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

12,395' MD

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

10 - 12,395'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

None - dry.

25. WAS DIRECTIONAL
SURVEY MADE

No.

26. TYPE ELECTRIC AND OTHER LOGS RUN

Compensated-Neutron-Formation Density - Dual Laterlog - Dip Meter.

27. WAS WELL CORED

See reverse side.

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	497'	17 1/2"	550 sks - circ.	None
9 5/8"	36#	2524'	12 1/4"	1925 sks Litewate w100sks	None
Above casing left in hole by Pennzoil on abandonment 7-16-70.				01 H. T cem 375'.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					None		

31. PERFORATION RECORD (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

RECEIVED

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut in)	
Dry hole.						JAN 21 1975	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
U.S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO							
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Two (2) each Compensated-Neutron-Formation Density, Dual Laterlog and Dip Meter logs.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Time Staff Petroleum Engineer

DATE Jan. 20, 1975

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, prior to the completion of the well. It is to be used in accordance with the instructions on the back of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If a well is completed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, surveys and core analysis, oil types electric, etc.), completion and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 22. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 23: "Seeds Count": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

27. SUMMARY OF FORMER ZONES:		38. GEOLOGIC MARKERS	
SHOW ALL INTERVAL ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		NAME	MEAS. DEPTH
TOP	BOTTOM		
No DST's were run.		T Del. Sd	2630
Site wall cores shot by Schlumberger on 1-10-75:		T Bone Sp	6052
No recovery: 5997', 5995', 5987' and 5985'.		T Wolfcamp	9587
Recoveries : 4636', 4632', 4628', 4257', 4251', 4256', 3798', 3796', 3789'		T Strawn	10705
Misfires : 3783', 3596', 3593', 3550', 3548', 3049', 3046', & 3044'.		T Atoka	11058
		T Morrow Lime	11615
		B Lime	11850
		Zone 3	11692
		Zone 4	11976
		Zone 6	12175
		B Sand	12326
		TD	12395