

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYForm approved.
Budget Bureau No. 42-R1424.
(Other instructions as on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

LC 068368

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER **PROPOSED GAS WELL -- PLUG AND ABANDONMENT**

2. NAME OF OPERATOR

PERRY R. BASS

3. ADDRESS OF OPERATOR

Box 1178; Monahans, Texas 79756

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FSL, 660 FWL, Sec. 15, T-21-S; R-28-E.

7. UNIT AGREEMENT NAME

Big Eddy Unit

8. FARM OR LEASE NAME

Big Eddy Unit

9. WELL NO.

32

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 15, T-21-S,
R-28-E

14. PERMIT NO. File.

Apr. 11-27-74, USGS

15. ELEVATIONS (Show whether DZ, RT, GS, etc.)

3265 GL.

12. COUNTY OR PARISH

Eddy

13. STATE

New Mex.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

XXX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subject well was drilled by Pennzoil United, Inc., as BEU #32, to total depth of 11,578'-- abandoned 7-16-70. Casing left in hole, by Pennzoil: 13 3/8" OD, 48#/ft., at 497'; 550 sacks, circ. 9 5/8" ODCSA 2524', 36#/ft., cem. with 1925 sx. + 100 sacks. T/cem. 375'.

On 12-30-74, McVay Drilling Co. rotary rig, began drilling out plugs, as placed in well by Pennzoil, and previously reported, on USGS form 9-331-C. All cement plugs were drilled out to orig. TD of 11578' on 1-1-75; hole was displaced with brine containing 4% Kcl. New formation was drilled from 11578' to 12,395', in shale. This depth was reached on 1-9-75. Schlumberger Compensated-Neutron-Formation Density log was run from 2519' to 12359'; Dual Laterolog 2519-12358'; Dip Meter 10400-12358', on 1-10-75.

VERBAL APPROVAL WAS RECEIVED FROM MR. BEEKMAN, USGS, 1-11-75, for plugging of well.

DETAILS OF PLUGGING PROCEDURE ARE ATTACHED.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE 1-13-75.

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

MAY 2 1975

*See Instructions on reverse side