

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR. CATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM 070522-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

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7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Indian Basin "E"

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Indian Basin Yeso

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 27-T21S-R23E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

MARATHON OIL COMPANY

3. ADDRESS OF OPERATOR

P.O. Box 2409, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1650' FWL and 1950' FSL of Section 27, T21S, R23E

14. PERMIT NO.

Current

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 3925' ; KDB 3935'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Well Status

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS: TEMPORARILY ABANDONED

1. Is well capable of production in paying quantities? No.
2. Date shut-in commenced: Feb. 22, 1971.
3. Reason for shut-in: Well was uneconomical to operate due to water production, corrosion, and limited production.
4. What was the average producing rate: 3 BOPD, 40 BWPD & Gas 1 MCFPD.
5. Future plans: Workover.
6. Approximate date of any future workover or P & A: Last half of 1976.

RECEIVED

JUL - 7 1976

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Petroleum Engr.

DATE 6/21/76

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

UNLESS FURTHER APPROVED BY TITLE
BE PUT TO BENEFICIAL USE OR PLUGGED BY
APRIL - OCTOBER 1, 1976

*See Instructions on Reverse Side

JUL 11 1976

J. L. BECKING
ACTING DISTRICT ENGINEER