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Form C-105
Revised 1-1-65

NEW MEXICO ~~OFF~~ CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAY 6 1971

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. K-675 & Fee

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name City of Carlsbad Com
9. Well No. 1
10. Field and Pool, or Wildcat Carlsbad none

2. Name of Operator Corinne Grace
3. Address of Operator c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico 88240
4. Location of Well

UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE OF SEC. 25 TWP. 22S RGE. 26E NMPM

12. County Eddy

15. Date Spudded 9/15/70	16. Date T.D. Reached 1/2/71	17. Date Compl. (Ready to Prod.) 3/2/71	18. Elevations (DF, RKB, RT, GR, etc.) 3226 DF 3206.1 gr.
20. Total Depth 11,970	21. Plug Back T.D. 11,934	22. If Multiple Compl., How Many	23. Intervals Drilled By 1375-TD

19. Elev. Casinghead 0-1375

24. Producing Interval(s), of this completion - Top, Bottom, Name 11,566-572 Morrow

25. Was Directional Survey Made Yes

6. Type Electric and Other Logs Run Gamma Ray, Neutron, Micro-Laterlog, Laterolog, Acoustilog

27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54#	364	17 1/2	500	none
8 5/8	32#	5420	11 3/4	1650	none
5 1/2	17# & 20#	11,969	7 7/8	1025	none

29. LINER RECORD					30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8	11,565
						11,529

31. Perforation Record (Interval, size and number) 11,566 - 11,572	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	11,566-572	None

33. PRODUCTION							
Date First Production 3/2/71	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Shut In	
Date of Test 3/2/71*	Hours Tested 24*	Choke Size -	Prod'n. For Test Period -	Oil - Bbl. No	Gas - MCF 3107*	Water - Bbl. 1032*	Gas-Oil Ratio TSTM
Flow Tubing Press. 2573	Casing Pressure Pkr	Calculated 24-Hour Rate -	Oil - Bbl. -	Gas - MCF -	Water - Bbl. -	Oil Gravity - API (Corr.) -	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold	Test Witnessed By CAOF 10,599 MCFD
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35. List of Attachments 1 copy electric logs
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Wonna Kallies	TITLE Agent	DATE 5/4/71
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 10,298	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka 10,872	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. ms. Morrow 11,420	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 85,777	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand 1968	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs Lime 5348	T. Wingate _____	T. _____
T. Wolfcamp 8915	T. Bone Springs sd 6318	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	365	365	Surface Sand & Red Bed				
365	580	215	Anhydrite				
580	740	160	Salt & Anhydrite				
740	1900	1160	Anhydrite				
1900	2020	120	Lime & Anhydrite				
2020	5410	3390	Sand & Anhydrite				
5410	6330	920	Lime & Shale				
6330	6610	280	Sand, Shale & Lime				
6610	6900	290	Lime & Shale				
6900	7110	210	Lime, Sand & Shale				
7110	8430	1320	Lime & Shale				
8430	11470	3040	Shale & Lime				
11470	11760	290	Sand & Shale				
11760	11934	174	Lime, Shale & Sand				