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TRANSPORTER	OIL	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
RECEIVED
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
MAR 9 - 1972

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

I. Operator **Corinne Grace** ✓
Address **c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico 88240**
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name City of Carlsbad Com	Well No. 1	Pool Name, including Formation Wildcat	Kind of Lease State, Federal or Fee State & Fee	Lease No. K-675
Location Unit Letter 0 : 660 Feet From The South Line and 1980 Feet From The East Line of Section 25 Township 22 S Range 26 E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Transwestern Pipeline Company	Box 2521, Houston, Texas 77001					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					Yes	2/25/72

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 9/15/70	Date Compl. Ready to Prod. 3/2/71	Total Depth 11,970	P.B.T.D. 11,934					
Elevations (DF, RKB, RT, GR, etc.) 3226 DF	Name of Producing Formation Morrow	Top Oil/Gas Pay 11,566	Tubing Depth 11,565					
Perforations 11,566-11,572	Depth Casing Shoe 11,969							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2	13 3/8	364	500					
11 3/4	8 5/8	5420	1650					
7 7/8	5 1/2	11,969	1025					
	2 7/8	11,565						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D CAOF 10,599	Length of Test see G-122	Bbls. Condensate/MMCF TSTM	Gravity of Condensate
Testing Method (pitot, back pr.) 4-Point test	Tubing Pressure (Shut-in) 3138#	Casing Pressure (Shut-in) Pkt	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Wendy H. Haller

(Signature)

Agent

(Title)
3/8/72

(Date)

OIL CONSERVATION COMMISSION

APPROVED

MAR 10 1972

BY

W. A. Gressett

TITLE

OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.