

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87508-2088

WELL API NO.

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

K-675 & Fee

7. Lease Name or Unit Agreement Name

City of Carlsbad Com.

8. Well No.

1

9. Pool name or Wildcat

S. Carlsbad Morrow

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Corinne Grace

3. Address of Operator

P.O. Box 1418, Carlsbad, NM 88220

4. Well Location

Unit Letter 0 : 660 Feet From The South Line and 1980 Feet From The East Line

Section 25

Township 22S

Range 26E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3226 DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well loading severely, Acidized to prevent premature abandonment. Jet acidize with 500 gals 15% Mor-Flo BC and 10,000 SCF nitrogen at ¼ bbl per minute and 200 SCF per minute rate. Flush with 250 gals treated water and nitrogen, Jet hole - Volume was 150 MCFD prior to treatment and 600 MCFD after treatment. Swabbed well to assist in recovering load. Slow progress in recovering load with swabbing. Recovering load is also complicated by Transwestern high pipeline pressure in that well is unable to unload formation water, and loads at low producing rates.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Joe Huber

TITLE Agent

DATE 1-25-90

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY

TITLE

SUPERVISOR, DISTRICT II

DATE

FEB 13 1990

CONDITIONS OF APPROVAL, IF ANY: