	Mexico
Submit 3 Copies State of New 1 to Appropriate Energy,erals and Natural	
District Office	Revised 1-1-59
DISTRICT I OIL CONSERVATI	ON DIVISION
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT R P.O. Box 2	088 CEIVED IOI WELL API NO.
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico	o 87504-2088
DISTRICT III	SEP 25 '90 STATE FEE
1000 Rio Brazos Rd., Aziec, NM 87410	JEP 2.) JU 6. State Oil & Gas Lease No.
	675 £ Fee
SUNDRY NOTICES AND REPORTS ON WE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPE	ELLSENA, OFFICE
DIFFERENT RESERVOIR. USE "APPLICATION FOR P	ERMIT 7. Lease Name or Unit Agreement Name
(FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OL OL OAS WELL WELL X OTHER	
VELL WELL X OTHER	City of Carlsbad Com.
Corinne Grace	8. Well No.
3. Address of Operator	
P.O. Box 1418, Carlsbad,	9. Pool name or Wildcat NM 88220 S. Carlsbad Morrow
4. Well Location	S. Callsbad Mollow
Unit Letter <u>0</u> : <u>660</u> Feet From The <u>South</u>	Line and 1980 Feet From The East Line
Section 25 Township 22S R	tange 26E NMPM Eddy County
10. Elevation (Show whether	TDF, RKB, RT, GR, etc.)
32	226 DF
11. Check Appropriate Box to Indicate	Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	OTHER:
	OTHER:
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, an work) SEE RULE 1103.	OTHER:
THER:	OTHER:
THER: 2 Describe Proposed or Completed Operations (Clearly state all pertinent details, all work) SEE RULE 1103. Well loading severely, Ac abandonment. Jet acidize	OTHER: and give pertiment dates, including estimated date of starting any proposed idized to prevent premature with 500 gals 15% Mor_Flo PC
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Corinne B. Grace

RECTT'ED

POST OFFICE BOX 1418 CARLSBAD, NEVY MEXICO 85220 (505) 887-5581

SEP 25 '90

C. D. ANNERSTA, OFFICE

September 20, 1990

Mr. Mike Williams Oil Conservation Division P. O. Drawer DD Artesia, New Mexico 88210

Enclosed please find a sundry notice dated January 25, 1990, describing remedial work which was performed on the City of Carisbad Well #1. Our records reflect the sundry notice was mailed but we believe it was inadvertently sent to the Santa Fe office of the Oil Conservation Division. Our review of the well file at the Santa Fe Office indicates the sundry notice could not be located in the well files. Evidently the Santa Fe office did not forward the notice back to your office. Nonetheless we wish to file this sundry notice out of time.

We apologize for any inconvenience this late filing may have caused.

As reflected by the well files we have had a hard time keeping this well flowing due to the well loading up. This same type of work had to be performed back in 1989.

Should you have any questions or if I can be of further assistance in this matter please let me know.

Very truly yours,

Sugette Johnson-

Suzette Johnson

Enclosure SLJ/sj