

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

0001181905

WELL API NO. 30-015-20325
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. K-675
7. Lease Name or Unit Agreement Name City of Carlsbad Com
8. Well No. #1
9. Pool name or Wildcat South Carlsbad Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3226 DF

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Corinne B. Grace
3. Address of Operator P.O. Box 1418, Carlsbad, N.M. 88220

4. Well Location Unit Letter 0 : 660 Feet From The South Line and 1980 Feet From The East Line Section 25 Township 22S Range 26E NMPM Eddy County
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
9/23/93 Rigged up and set BOP. Unseat packer. Pulled and layed down 13 jts. of tubing. Pulled remainder of tubing. Rigged up wireline and set shorty RBP @ 11270 ft. Rigged wireline down and picked up guns and bottom hole assembly.
9/24/93 Ran and tested tubing to 7000#. Set packer. Nipple down BOP. Nipple up tree. Test tree to 5000#. Loaded casing with 2% KCL. Tested packer and casing to 500#. Dropped bar. Set guns off (perforated 10932' to 10942' with 2 SPF). Flow tested well.
9/25/93 Swabbed.
9/26/93 Swabbed and rigged unit down.
9/27/93 Released guns. Ran static and gradient test.
9/28/93 Acidized with 2000 gals. of 7 1/2% FE acid and swabbed. Swabbed for 7 days from 9/29/93 thru 10/5/93.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Mitchell Morris	TITLE Accountant
DATE 10/8/93	
TYPE OR PRINT NAME Mitchell Morris	TELEPHONE NO. 505-887-5581

(This space for State Use)	ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT II
APPROVED BY	TITLE
CONDITIONS OF APPROVAL, IF ANY:	DATE

OCT 15 1993