

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN
(Other Instru
verse side)LICATE*
is on re-

Copy to ST

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-04557

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME Big Eddy Unit
2. NAME OF OPERATOR Champlin Petroleum Company	8. FARM OR LEASE NAME Big Eddy Unit
3. ADDRESS OF OPERATOR P. O. Box 872, Midland, Texas, 79701	9. WELL NO. 33
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FS & EL, Sec. 4, T-20-S, R-31-E, Eddy County, New Mexico	10. FIELD AND POOL, OR WILDCAT Wildcat
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4, T-20-S, R-31-E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3493 DF	12. COUNTY OR PARISH Eddy
	13. STATE New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 11" hole from 846' to 3931' where 8 5/8" 24# & 32# K-55 casing was set at 3930' and cemented around bottom with 350 sacks Halliburton light cement w/ 1/4# Flocele and 3# Gilsonite per sack, 150 sacks Class "C" w/ 1/4# Flocele per sack and 2% CaCl, 1800 sacks Halliburton light cement, 39# salt, 1/4# Flocele, 3# Gilsonite per sack, 2% CaCl. Plug down 9:00 P.M. on 2-12-71. Cement circulated. W.O.C. 21 hours. Drilled stage collar @2520' and tested casing and blowout preventers to 1000# for 30 minutes. Tested ok. Now drilling 7 7/8" hole.

RECEIVED

FEB 17 1971

U. S. GEOLOGICAL SURVEY

ACTING DISTRICT ENGINEER

18. I hereby certify that the foregoing is true and correct

SIGNED

William M. Arnold

TITLE

District Clerk

DATE

February 15, 1971

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

RECEIVED

FEB 19 1971

O. C. C.

ACTING DISTRICT ENGINEER

ACCEPTED FOR RECORD PURPOSES
FEB 18 1971
Date
ACTING District Engineer

*See Instructions on Reverse Side