

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-04557

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Big Eddy Unit

8. FARM OR LEASE NAME

Big Eddy Unit

9. WELL NO.

33

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 4, T-20-S, R-31-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Perry R. Bass

3. ADDRESS OF OPERATOR

P. O. Box 1178, Monahans, Texas 79756

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

660' FS&EL, Sec. 4, T-20-S, R-31-E - Unit P
Eddy County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3493 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7-7/8" hole to T.D. of 11,825'. Set 5 1/2", 17# & 20#, N-80 casing at 11,825', cemented with 625 sacks Class "C" w/3/4 of 1% CFR-2 and 8# salt per sack. Plug down @ 11:00 P.M. 3/17/71. Tested casing to 2000# with water for 30 minutes @ 7 A.M. 3/20/71. Tested O.K. Top of cement @ 8507'. Perforated 11,700-11,714', 2 shots per foot, acidized with 500 gals. 15% acid. Reperforated 11,700-11,714', acidized with 2000 gals. 20% retarded acid. Set cast iron bridge plug @ 11,670' with 1 1/2 sacks cement on top. PBTD 11,657'. Perforated 11,461-11,496' w/1 jet per foot. Acidized with 2000 gals. 15% spearhead acid, 40 ball sealers. Set tubing @ 11,430' with packer set @ 11,426'. Swabbed well in for completion.

formerly - Champlin Petroleum Co.

RECEIVED

APR 27 1971

O. C. C.
ARTESIA, OFFICE

RECEIVED

APR 26 1971

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Jack L. Simon

TITLE

DIVISION ENGINEER

DATE

APR 26 1971

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD PURPOSES

APR 26 1971

Date

ACCEP

District Engineer

*See Instructions on Reverse Side