

**NEW MEXICO OIL CONSERVATION COMMISSION
GAS - OIL RATIO TESTS**

C-116
Revised 1-1-65

Operator Perry R. Bass		Pool Hackberry Strawn South		County Eddy	
Address Box 2760 Midland, Texas 79702		TYPE OF TEST - (X)		Completion <input type="checkbox"/> Special <input checked="" type="checkbox"/>	
LEASE NAME Big Eddy Unit	WELL NO. 33	LOCATION U S T R 0 4 20-S 31-E		DATE OF TEST 4-15-77	STATUS P
				CHOKE SIZE 7-103	TBGS. PRESS. 30
				DAILY ALLOW-ABLE 13	LENGTH OF TEST HOURS 24
				WATER BBLs. 110	PROD. DURING TEST GRAV. OIL BBLs. 48.69
					OIL BBLs. 26
					GAS M.C.F. 177
					GAS - OIL RATIO CU.FT./BBL 6808

Well put on pump.

RECEIVED

APR 22 1977

**O.C.C.
ARTESIA, OFFICE**

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

M. D. Murphy, Jr.
(Signature)
Senior Production Clerk
(Title)
April 20, 1977
(Date)