

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

C-116
Revised 1-1-65

FEB 15 197

File RECEIVED

Operator		Pool		County										
Perry R. Bass		Hackberry Strawn, South		Eddy										
Address		P. O. Box 2760 Midland, Texas 79702		O.C.C. AREA OFFICE										
LEASE NAME		WELL NO.	LOCATION	DATE OF TEST	CHOKE SIZE	TBGS. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST		GAS - OIL RATIO			
			U S T R						WATER BBLs.	GRAV. OIL BBLs.	GAS M.C.F.	CU.FT./BE		
Big Eddy Unit		33	P 4	20-S 31-E	2-9-78	P 8-120	30	21	24	35	48.60	25	215	8600

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.
Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 30j and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

M. D. Perry, Jr.
Senior Production Clerk

February 14, 1978

(Date)