

M. OIL CO. COMMISSION
DEPARTMENT OF THE INTERIOR
Artesia, NM 88210UNITED STATES
GEOLOGICAL SURVEY

RECEIVED BY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

45F

5. LEASE DESIGNATION AND SERIAL NO.

NM-04557

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Big Eddy Unit

8. FARM OR LEASE NAME

Big Eddy Unit

9. WELL NO.

33

10. FIELD AND POOL, OR WILDCAT

Wildcat-Bone Springs

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 4, T20S, R31E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

1a. TYPE OF WELL:

OIL WELL ☒GAS WELL ☐DRY ☐Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐WORK OVER ☐DEEP-EN ☐PLUG BACK ☒DIFF. RESVR. ☐Other ☐

2. NAME OF OPERATOR

Champlin Petroleum Company

3. ADDRESS OF OPERATOR

P. O. Box 7946 Midland, TX 79708-0946

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 660' FS&EL Sec. 4, T20S, R31E

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

10-10-84

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3494.5 RKB

19. ELEV. CASINGHEAD

3483

20. TOTAL DEPTH, MD & TVD

11825

21. PLUG, BACK T.D., MD & TVD

11365

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DELETED BY

ROTARY TOOLS

CABLE TOOLS

All

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

9897-9920 - Scharb Dolomite

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

None this job.

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. TELEFOPEL RECORD (Interval, size and number)

9897-9920, 0.38", 48 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9897-9920	250 gal acetic acid
	4000 gal 15% HCl acid

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10-10-84		2-1/2" x 1-1/16" Rod Pump				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-10-84	24	NA	→	ACCEPTED FOR RECORD		0	--
					TSTM		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
--	--	→	8		TSTM = 2.0000	0	40

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Any gas will be used for fuel.

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Donald W. Tally

TITLE

Sr. Engineer

DATE

10/18/84

*(See Instructions and Spaces for Additional Data on Reverse Side)