	NO. OF COPIES RECEIVED				
	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104	
	SANTA FE	REQUEST	FOR ALLOWABLE	ECEIVE Die tive 1-1-6	
	FILE		AND		
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS 10V 13 1984	
	LAND OFFICE		l,	MA 19 1904	
	TRANSPORTER GAS /			Ø. C. D.	
	OPERATOR 1			ARTESIA, OFFICE	
ı.	PRORATION OFFICE				
	Operator D. D				
Perry R. Bass with Champlin Petroleum Company as operator's agent					
	P. O. Box 7946 Midland, Texas 79708-0946				
	Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well	Change in Transporter of:			
	Recompletion XX	Oil Dry Gas	s		
	Change in Ownership	Casinghead Gas Conden	sate		
	If change of ownership give name				
	and address of previous owner				
11.	I. DESCRIPTION OF WELL AND LEASE R-7785 1/17/85				
	Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Lea	4,5555	
	Big Eddy Unit 33 Underignated - Bone Springs State, Federal or Fee Federal NM-04557				
	Location 5- Mack berry				
	Unit Letter P ; 660 Feet From The South Line and 660 Feet From The East				
	Line of Section 4 Township 20-S Range 31-E , NMPM, Eddy County				
III.	DESIGNATION OF TRANSPORT	or Condensate	S Address (Give address to which a	oved copy of this form is to be sent)	
			P.O. Box 1183 Houston		
	The Permian Corporation			coved copy of this form is to be sent)	
	,				
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	/hen	
	give location of tanks.	P 4 20S 31E	<u> </u>		
If this production is commingled with that from any other lease or pool, give commingling order number:					
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completion	n = (X) X	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	x	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
		10-10-84	11,825'	11,365'	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay 9897	Tubing Depth 10,068'	
	3494.5 RKB	Bone Springs	9897	Depth Casing Shoe	
		9897-9920'			
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		2-7/8" (Tubing)	10,068'		
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load or	il and must be equal to or exceed top allow-	
• •	V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Bun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
	Date First New Oil Run To Tanks	Date of Test		13-15-AC	
	10-10-84 Length of Test	10-10-84 Tubing Pressure	Rod Pump Casing Pressure	Choke Size	
	24 hours			NA Govern	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas-MCF TSTM	
		8	0	1514	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	1.0.001				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
		<u> </u>			
V1.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION APPROVED NOV 2 0 1984 , 19		
			ORIGINAL SIGNED , BY LARRY BROOKS		
			DEGLECIST - NMOCD		
	\wedge	1 1 1	TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	_ Omald h	111/			
	_ Womand W	1. Tally			
	(Sign	ature)			
	Senior Engineer (Title) 11-7-84		All sections of this form must be filled out completely for allowable on new and recompleted wells. Eit out only Sections I II III, and VI for changes of owner,		
		nte)	well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.		