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## NEW MEXICO OIL CONSERVATION COMMISSION

Form C -104

	FILE U.S.G.S. LAND OFFICE	_	-OR ALLOWABLE AND NSPORT OIL AND NATURAL G	Supersedes Old C-104 and C-110 RECEIVED AS		
	TRANSPORTER GAS			APR 04 '88		
ı.	PRORATION OFFICE			O. C. D.		
•	Operator UNION PACIFIC RES	OURCES COMPANY		ARTESIA, OFFICE		
	Address		5 77000			
	1000 LOUISIANA, SUITE 5000, HOUSTON, TEXAS 77002  Reason(s) for filing (Check proper box)  Other (Please explain)					
	New Well Recompletion	Change in Transporter of: OII Dry Gas				
	Change in Ownership X	Casinghead Gas Condens	rate			
	If change of ownership give name and address of previous owner	ASS ENTERPRISES PRODUCTION	ON CO./UNION PACIFIC RES	SOURCES COMPANY (AGENT)		
II.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including For	rmation 50 Li policy of Lease	Lease No.		
	BIG EDDY	33 SOUTH HACKBERI	RY STRAWN Sigle, Federal	er Foo FEDERAL NM04557		
	Unit Letter P . 660	Feet From The SOUTH Line	and 660 Feet From 1	rhe EAST		
	Line of Section 4 Tov	vnship 205 Range 3	1E , NMFM, EDDY	County		
111.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S			
	Name of Authorized Transporter of Otl PERMIAN	or Condensate	Address (Give address to which approx			
	Name of Authorized Transporter of Casinghead Gas of Dry Gas		P.O. BOX 1183, HOUSTON, TX 77001 Address (Give address to which approved copy of this form is to be sent)			
	PHILLIPS 66 NATUR	VIII Sec. Twp. Pge.	FRANK PHILLIPS BLDG., I saga actually connected? Whe	BARTLESVILLE, OK 74004		
	give location of tanks.	P 4 20S 31E	YES	AUGUST 16, 1971		
IV.	f this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA					
	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
			CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	POST 10#3		
				4-8-88		
			<u> </u>			
			TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
V.		OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load ail pth or be for full 24 hours)	and must be equal to ar exceed top allow-		
V.	TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load oil pth or be for full 24 hours)  Froducing Method (Flow, pump, gas li			
V.	OIL WELL	able for this de	pth or be for full 24 hours)			
V.	OII. WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours)  Producing Method (Flow, pump, gas li	ift, etc.)		
V.	Oll, WELL Date First New Oil Run To Tanks Length of Test	able for this de	privar be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure	Choke Size		
V.	OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL	able for this de Date of Test Tubing Pressure Oil - Bbls.	privariant producing Method (Flow, pump, gas li Casing Pressure Water-Bbis.	Choke Size  Gas-MCF		
v.	OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	able for this de	producing Method (Flow, pump, gas li Caeing Pressure  Water-Bbis.  Bbis. Condensate/MMCF	Choke Size  Gas-MCF  Gravity of Condensate		
V	OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL	able for this de Date of Test Tubing Pressure Oil - Bbls.	privariant producing Method (Flow, pump, gas li Casing Pressure Water-Bbis.	Choke Size  Gas-MCF		
	OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shnt-in)	Producing Method (Flow, pump, gas li Casing Pressure  Water-Sbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV.	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ATION COMMISSION		
	OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIAN  I. hereby certify that the rules and	Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure(Shnt-is)	Producing Method (Flow, pump, gas li Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV.	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ATION COMMISSION		
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	OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	Date of Test  Tubing Pressure  Oil-Bble.  Length of Test  Tubing Pressure (Shut-in)  ICE  regulations of the Oil Conservation with and that the information given	Producing Method (Flow, pump, gas li Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV.  APPROVED APR Coriginal Si By Mike W  TITLE OIL & Gas  This form is to be filled in	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ATION COMMISSION  5 1988 19 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9		
	Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  L CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the Manual Complete to the Manual Complete Signature Complete Signature Complete Comple	Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  ICE  regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	Producing Method (Flow, pump, gas li Casing Pressure  Water-Bbis.  Bbis. Condensate/AMCF  Casing Pressure (Shut-in)  OIL CONSERV.  APPROVED APR Conignal Si BY Criginal Si This form is to be filed in If this is a request for allowell, this form must be accomptest taken on the well in acc.	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ATION COMMISSION  5 1988  GINER BY  Illiams  Inspector  compliance with RULE 1104.  wable for a newly drilled or deepened condence by a tabulation of the deviation ordence with RULE 1111.		
	OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  L CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the Signature of Signature	Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  ICE  regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	Producing Method (Flow, pump, gas licating Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV.  APPROVED APR Condensate Mice William Is a request for salic well, this form must be accomptests taken on the well in acc.  All sections of this form able on new and recompleted with the form materials.	Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ATION COMMISSION  5 1988 19  GHEC BY  TIMES  INSPECTOR  compliance with RULE 1104.  washed for a newly drilled or deepened anied by a tabulation of the deviation orderce with RULE 111.  must be filled out completely for allowing the state of the second order of the deviation order.		
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