ENE	STATE OF NEW MEXICO		.	Form C-104 Revised 10-1-78	
	DISTRIBUTION		ATION DIVISION		
	SANTA FE	-	W MEXICO 87501	Santa Fe	
	U.S.O.S. JU	N 19'89		Transaction Off	
	TRANSPORTER DIL		OR ALLOWABLE	Transporter Gas Operator	
1.	OPERATOR OFFICE OFFICE				
	Bass Enterprises Production Company				
	P.O. Box 2760, Midland, Texas 79702				
	Reason(s) for filing (Check proper box) New Well Change in Transporter of:				
	Recompletion Change in Ownership X		Gos 🔲 Change of oper ensate 🗌	ator effective June 1, 198	
	If change of ownership give name and address of previous owner	Union Pacific Resources	s Company, P.O. Box 7, F	ort Worth, Texas 76101	
п.	DESCRIPTION OF WELL AND	LEASF. Well No. Pool Name, Including	Formation Kind of Lev		
	Big Eddy	33 South'Hackberr			
	Location Unit Letter P ;66	Cauth		$\pi_{The} = East$	
		ownship 20S Range 3		County	
I .	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oll Condensate Address (Give address to which approved copy of this form is to be sent)				
	Permian	I Condensate	P.O. Box 1183, Houston		
	Name of Authorized Transporter of Casinghead Gas 🚺 or Dry Gas 🗍		Address (Give address to which app	roved copy of this form is to be sent)	
	Phillips 66 Natural Ga	Unit Sec. Twp. Rge.		/hen	
		P 4 20S 31E ith that from any other lease or pool,	Yes ! , give commingling order number:	8-16-71	
IV. [COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Dill. Restv.	
	Designate Type of Completi			↓ ↓ ↓ ↓ ↓ ↓ ↓ ↓ ↓ ↓ ↓ ↓ ↓ ↓ ↓ ↓ ↓ ↓ ↓ ↓	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
-	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations		- #	Depth Casing Shoe	
			D CEMENTING RECORD		
┝	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
t	· · · · · · · · · · · · · · · · · · ·				
	<u></u>	· · · · · · · · · · · · · · · · · · ·			
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
ŀ	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
F	Actual Prod. During Teat	Oil-Bbie.	Water - Bbls.	Gas • MCF	
-	GAS WELL			•	
-	Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate	
ł	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
ם. ר	CERTIFICATE OF COMPLIAN	CE			
I	hereby certify that the rules and regulations of the Oil Conservation		APPROVED JUN 2 1989 19		
)ivision have been complied with bove is true and complete to the	end that the information given best of my knowledge and belief.	BYORIGINAL SIGNED BY		
	John R Amittien	14	This form is to be filed in	This form is to be filed in compliance with RULE 1104.	
_	John R Annecarra		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.		
	-	d Drilling Superintenden			
-	(Tit				
	1/16/89 (Da	(18)			
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