DISTRIBUTION SANTA FE

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	FILE	1	1	REQUEST	FOR ALLOWABLE	RECEIVED Id C-104 and C-110	
	U.S.G.S.	•		AUTHORIZATION TO TRA	AND INSPORT OIL AND NATURAL GA	LASTIGCTIAN 1-1-92	
	LAND OFFICE		_	ACTIONIZATION TO TRA	INSPORT UIL AND NATURAL GA	.s	
	TRANSPORTER OIL	/	\perp			OCT 09'87	
	GAS OPERATOR	1				o // D.	
ı.	PRORATION OFFICE		+			ARTESMA OFFICE	
•	Operator						
	Union Pacific Resources Company, Agent for Perry R. Bass - Operator						
	1400 Smith Street, Suite 1500, Houston, TX 77002						
	Reason(s) for filing (Check p	ason(s) for filing (Check proper bax) Other (Please explain)					
	New We:l Change in Transporter of:						
	Recompletion Change in Ownership	Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensor				change only.	
Parry R. Bass Operator							
	If change of ownership give name and address of previous owner Champlin Petroleum Company, 1400 Smith St., #1500, Houston, TX 770						
Big Eddy Unit Big Ed							
						Federal NM-04557	
	Location						
Unit Letter P ; 660 Feet From The South Line and 660 Feet From The East						East	
	Line of Section 4 Township 20-S Range 31-E NMPM, Eddy Country						
Ш.	DESIGNATION OF TRA	NSP	ORT	ER OF OIL AND NATURAL GA	S		
	The Permian Cor		-		Address (Give address to which approve		
	Name or Authorized Transpor				P. O. Box 1183, Houston	d copy of this form is to be sent)	
						1	
	If well produces oil or liquid	s,		Unit Sec. Twp. Pge.	is gas actually connected? When		
	1 4 20-3 31-2						
	If this production is commi- COMPLETION DATA	this production is commingled with that from any other lease or pool, give commingling order number:					
	Designate Type of C	om n	letion	Ott Well Gas Well	New Well Workover Deepen	Flug Back - Same Resty, Diff. Resty.	
	Date Spudded			Date Campl. Ready to Prod.	Total Depth	P.B.T.D.	
	David Oparation		Ì	odie odinji ribas, to prod.	l sold Septil	F.3.1.5.	
	Elevations (DF, RKB, RT, G	R, e	tc.,	Name of Producing Formation	Top Cli/Gas Pay	Tubing Septh	
	D/		1		İ		
	Perforations				į	Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE			CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
						Post ID-3	
						10-23-87	
					1	The ap	
V.	TEST DATA AND REQU	ĽES	T FC		fter recovery of total volume of load oil a	nd must be equal to or exceed top allow-	
	OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
	Sale / Har Hen On Han 10		- i	20.00.100.	Producing method (1 tout pump, gas ts):	. •,	
	Length of Test			Tubing Pressure	Casing Pressure	Choke Size	
				21. 50	[W B\]-	0	
	Actual Prod. During Test			Oil - Bbis.	Water - Bble.	Gas-MCF	
	'	<u></u>					
	GAS WELL						
	Actual Prod. Test-MCF/D			Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (putot, back	pr.)		Tubing Pressure (Shut-is)	Casing Pressure (Shut-in)	Choke Size	
		• •		(323 237)		_	
VI.	CERTIFICATE OF COM	MPL	IANC	E	OIL CONSERVA	TION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given						
				egulations of the Oil Conservation			
	above is true and complete to the best of my knowledge and belief.				Original Signed By Mike Williams		
					TITLE Oil & Gas Inspector		
					This form is to be filed in compliance with RULE 1104.		
		1	le	in way	If this is a request for allowable for a newly drilled or deepened		
	(Sightwe) Marilyn Day, Technical Aide				well, this form must be eccompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	arrryn	(Title)				All sections of this form must be filled out completely for allow	
	Oct	obo		, 1987	able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner.		
	(Date)				well name or number, or transporter, or other such change of condition		

Separate Forms C-104 must be filed for each pool in multiplicompleted wells.