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NEW MEXICO OIL CONSERVATION COMMISSION
153 23 1971

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-3268-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Hanagan Petroleum Corporation
3. Address of Operator P. O. Box 1737, Roswell, New Mexico
4. Location of Well UNIT LETTER <u>F</u> , 1986 FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>21S</u> RANGE <u>25E</u> NMPM.

7. Unit Agreement Name Catclaw Draw Unit
8. Farm or Lease Name Catclaw Draw Unit
9. Well No. 1-Y
10. Field and Pool, or Wildcat Wildcat

15. Elevation (Show whether DF, RT, GR, etc.) 3399' GR

12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/16/71: Spud with rotary 8:00 PM (Moran Drilling Company)

2/19/71: TD 571', ran 16 jts. 13-3/8" - 48# - 8 Rd. ST&C conductor pipe, 17-1/2" hole, set @ 571'. Cemented w/300 sx Class "C" 2% CaCl + 150 sx. neat Class "C" 2% caCl, 1/4# flo (1.32 slurry vol. cu. ft./sx., 65 temp. slurry when mixed, est. fm. temp. 70°, compressive strength 513 psi 14 hrs.). Plug down 3:30 PM, cement at top 13-3/8" csg.

2/20/71: TD 571, press. up 600# for 30", no press. drop. Drilled plug @ 5:30 AM (WOC) 14 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Hugh C. Hanagan</u>	TITLE <u>Vice President</u>	DATE <u>2/22/71</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>MAR 1 1971</u>