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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAR 3 1971

SUNDRY NOTICES AND REPORTS ON WELLS OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-3268-1
7. Unit Agreement Name Catclaw Draw Unit
8. Farm or Lease Name Catclaw Draw Unit
9. Well No. 1-Y
10. Field and Pool, or Wildcat Wildcat
12. County Eddy

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Hanagan Petroleum Corporation
3. Address of Operator P. O. Box 1737, Roswell, New Mexico 88201
4. Location of Well UNIT LETTER <u>F</u> , <u>1986</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>21S</u> RANGE <u>25E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3399' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/24/71: TD 2582' - Ran 13 jts. 8-5/8" 32#, 8Rd ST&C J-55 R3 API + 54 jts. 8-5/8" 24# 8RD ST&C J-55 R3 API casing, set on bottom @ 2582 with guide shoe and insert float valve, cmt. w/800 sx. Pos. A Class C 4% gel 2% CaCl 1/4# flocel 10# gilsomite 8# salt + 150 sx Class C 2% CaCl, plug down 5:00 PM, cmt. failed circ. Ran temp. survey, top appeared to be @ 1590', perf. 2 holes @ 1450 in attempt squeeze, press. up 500# & held, indicating cement @ that point. Reran temp. survey, not conclusive, cement could be as high as 910' from surface. Went in 1" tbg., couldn't get below 580 to 590'. Cement w/6 stages: 1st stage 150 sx. Class C 1/4# flocel 2% CaCl, 2nd stage 150 sx Class C 4% CaCl, 3rd stage 100 sx Class C 4% CaCl, 4th Stage 25 sx 8% CaCl, 5th stage 50 sx 6% CaCl, 6th stage 125 sx 4% CaCl, brought cement back top of 13-3/8" conductor w/8 yds. ready mix cement, finished job 5:00 AM (2/26/71). Press. up 1000# 30 mins., no press. drop. Drid plug 9:30 PM (2/26/71), WOC 40 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Hugh E Hanagan TITLE Vice President DATE 3/2/71

APPROVED BY B.L. Hamick TITLE OIL AND GAS INSPECTOR DATE MAR 3 1971

CONDITIONS OF APPROVAL, IF ANY: