

ATTACHMENT TO FORM C-103

12/01/92 - FIRST REPORT

MIRUSU, work pipe 6 hrs.

12/02/92 - Determine pipe stuck @ 9,250', TIH w/ chemical cutter & cut tbg @ 9,137'. POH w/ tbg.

12/10/92 - POOH w/ pkr, pkr hanging on every collar.

12/12/92 - Found hole between 5,328' and 5,387', set pkr @ 5,328' and press test 4-1/2" csg to 400 psi, held press for 15 min, OK.

12/15/92 - TIH w/ Guiberson 4-1/2" cmt ret to 5,264'. Set cmt ret, test tbg to 2500 PSI, press 4-1/2" csg to 600 PSI, mix and pump 400 sxs of Hal Lite cmt w/ additives tail in w/ 300 sxs of premium + cmt w/ additives.

12/16/92 - Tag cmt @ 5,255', drill 10' of cmt on top of cmt. Drill 70' of good cmt, drill out @ 5,334', circ hole for 30 min, press test squeeze hole to 500 PSI for 30 min, OK.

12/18/92 - RIH, CIBP to 10,455', set plug, RIH w/ dump bailer & cap, plug w/ 35' of cmt. New PBD 10,420'. Pull "TDT" log from 10,000' to 2,500'.

12/19/92 - PU & RIH w/ 313 joints 2-7/8" 6.5# N-80 tbg w/special clearance couplings to 10,130 KB. Set pkr @ 10,138' KB. Press test csg to 1,000 PSI.

12/22/92 - Perforate 10,368-378', 10,354-364', 10,312-10,323', 10290-298', 10,250-260' and 10,202-212', 4 JSPF, 180 degree phasing 12 gram charge, .42 hole.

01/07/93 - Pump 2500 gal of 7-1/2% HCL acid. Pump binary frac as follows: pump binary foam pad w/ CO₂ & N₂ @ 15 BPM @ 7400 PSI. Pump total of 61106# of 20/40 proppant, 115 tons of CO₂, 853,000 SCF N₂.

01/13/93 - FINAL REPORT

Produced 1634 MCF, 1 BC, 0 BW in 24 hrs at 1720# FTP flowing on a 11/64" choke.