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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAY 12 1971

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
K-3268-1

1a. TYPE OF WELL
OIL WELL GAS WELL DRY
b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

7. Unit Agreement Name
Catclaw Draw Unit
8. Farm or Lease Name
Catclaw Draw Unit

2. Name of Operator
Hanagan Petroleum Corporation

9. Well No.
1-Y

3. Address of Operator
P. O. Box 1737, Roswell, New Mexico 88201

10. Field and Pool, or Wildcat
Catclaw Draw - morrow sand
Wildcat R-4157

4. Location of Well
UNIT LETTER: F LOCATED 1986 FEET FROM THE North LINE AND 2310 FEET FROM

11. Section, Township, Range, Meridian
West LINE OF SEC. 26 TWP. 21S RGE. 25E NMPM

5. Date Spudded 2/16/71 16. Date T.D. Reached 3/27/71 17. Date Compl. (Ready to Prod.) 5/11/71 18. Elevations (DF, RKB, RT, GR, etc.) 3425 KB 19. Elev. Casinghead 3414

12. County
Eddy

20. Total Depth 10905 21. Plug Back T.D. 10855 22. If Multiple Compl., How Many -- 23. Intervals Drilled By Rotary Tools Cable Tools X

24. Producing Interval(s), of this completion - Top, Bottom, Name
10202-212, 10312-323, 10492-502 & 10542-570 (Morrow Sand, Lower Penn.)

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run Schlumberger: GR-Sonic, Dual Ind.-Lat. (OH) GR-Neutron Tie-in Log

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	571	17 1/2"	300 sx Clas C + 150sx	Neat - Circ
8-5/8	24 & 32#	2582	12 1/4" & 11"	800 sx Poz A Class C + 150	
				sx Neat + 6 stages total 600 sx + 8 yd. ready mix	- Circ
4-7/8	11.6	10905	7-7/8"	385 sx Class H	--

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	10109	10109

31. Perforation Record (Interval, size and number)
2/ft.: 10546,48-51,55-59, 64-68 (30 holes)
2/ft.: 10492,94,96,98,500 & 502 (12 holes)
Reperf: 4/ft.: 10492-502 (44 holes) +
4/ft.: 10542-570 (116 holes)
4/ft.: 10202-212 (44 holes),10312-323 (48 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
Natural

33. PRODUCTION
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)
Flowing - see Form C-122 NATURAL Shut-in

Date of Test 5/6/71 Hours Tested 4 Choke Size Varies Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)
25 2800 CAOF

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Shut-in, waiting on connection Test Witnessed By F. Tefteller

35. List of Attachments 1 Copy all electric logs run (3) - 2 Notarized copies deviations tests - 4 Form C-122

35. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Hugh C. Hanagan TITLE Vice President DATE 5/11/71