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U.3.G.S.			<u> </u>
LAND OFFICE		,	
TRANSPORTER	OIL	\	<u>L.</u>
	GAS		
OPERATOR			
PRORATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMM. DN REQUEST FOR ALLOWABLE

AND

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	U.3.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL (	GAS	
LAND OFFICE RECEIVED					
	OPERATOR		OOT 2 0 1072		
7.	PRORATION OFFICE Operator		OCT 2 9 1973		
	anagan Petroleum Corporation				
	P. O. Box 1737, Roswell	, New Mexico 88201	ARTESIA, OFFICE		
	Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)		
	New Well Recompletion	Oil Dry Gas			
	Change in Ownership	Casinghead Gas Condens	sate X		
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including Fo.	ermation   Kind of Leas	e Leas <b>e</b> No.	
	Catclaw Draw Unit	1_y Catclaw Draw M	[a	rl or Fee State K-3268-1	
		86 Feet From The North Line	e and 2310 Feet From	The West	
	Line of Section 26 Tov	waship 21South Range 25	5 East , NMPM, Edi	dy County	
11.	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GAS	S   Address (Give address to which appro	wed copy of this form is to be sent)	
	Navajo Crude Oil Purcha Name of Authorized Transporter of Cas	sing Company	P. O. Drawer 175, Arte Address (Give address to which appro	esia, New Mexico 88210  oved copy of this form is to be sent)	
	If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Pige.   F   26   215   25E	Yes	8/8/72 #R-408 ed.& State Unit Order /	
v.	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool, g	give commingling order number:  New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.	
	Designate Type of Completion				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	,				
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	OIL WELL  Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	O11-351s.	Water-Bbls.	Gas - MCF	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIAN	CE	11	ATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY OIL AND GAS INSPECTOR			
					1 -1 11
Whit for Harrosan (Signature)		If this is a request for allowable for a newly drilled or deepened			
	President (Sign	apre)	tests taken on the well in accordance with RULE 111.		
	(Title)		able on new and recompleted wells.  Fitt out only Sections I II. III. and VI for changes of owner,		
10/29/73 (Date)		ate)	weil name or number, or transpo	rter, or other such change of condition.	