STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMEN

DIL CONSERVATION DIVISI P. O. HOX 2008

SANTA FE, NEW MEXICO 87501

SUPPLEMENT

GAS

NUMBER (NW) (SE) _AB 546

DATE November 6, 1981

RECEIVED

NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

NOV 2 3 1981

The operator of the following well has complied with all the requirements of the Oil Conservation Division and **Re Cell** hereby assigned an allowable as shown below.

Date of Connection Da	te of First .	Allowable or All	owable Change			
Purchaser Llano Inc.		Pool	<u>Catclaw Dr</u>	aw Morrow		
Operator Tenneco Oil Co.		Lease	<u>Catclaw Dr</u>	raw Unit		
Well No. <u>1-Y</u> Unit Letter	F	Sec	26	Twp21	Range	25
Dedicated Acreage 640 Acreage Factor 1.00	Revised	Acreage		Difference		
Acreage Factor 1.00				Difference		
Deliverability				Difference		
A x D Factor				Difference		
(MWU) #1 Y-F & #13-0 As Per Order R-4157-D	h	1a, Su	ssit	OCD District No	2	

CALCULATION OF SUPPLEMENTAL ALLOWABLE

Previous Sta		ents		1		·····
MONTH	% OF MO.	PREV. ALLOW.	REV. ALLOW.	PREV. PROD.	REV. PROD.	REMARKS
April						a na hinin nining a na ka na ka Na ka na k
May						
Juns					1	t
July						
August						
September				15277		
October	· · · · · · · · · · · · · · · · · · ·				Į	
November					-	·
December					•	
January	l					
February						· · · · · · · · · · · · · · · · · · ·
March						
April					<u> </u>	
May						-
June			ļ			
July				<u>.</u>	ļ	· · · · · · · · · · · · · · · · · · ·
August	ļ	ļ	ļ			
September		:				
October	ļ			· · · · · · · · · · · · · · · · · · ·		
November	ļ		·			
December	ļ		· · · · · · · · · · · · · · · · · · ·			
TOTALS	1		<u> </u>		<u> </u>	
Allowable Production Difference		ļ		·		
Sept Sept S	schedute O/	U Status	· · · · · · · · · · · · · · · · · · ·			
Revised S	ept. 0/	U Status				Effective In Dec. Schedule
				1		Current Classification To

Note: All gas volumes are in MCF @ 15.025 psia.

JOE D. RAMEY, Division Director