			w Mexico				Form C-104	I.		
Submit 5 Copies Appropriate District Office	•	yy, Mineral	s and Nan	iral Resources D	epartme	REC	EIVED	Revised 1-1-89 See Instructions	<i>2</i> 15	
DISTRICT I P.O. Box 1980, Hobbs, NM \$8240				TIAN DE	TOTON			at Bottom of Pag		
DISTRAT	OI	L CON	SERVA P.O. Bo	TION DIV	1210N	Inc	0		G.	
P.O. Drawer DD, Antesia, NM \$8210	*	Santa Re		ox 2055 exico 87504-20	88	APR	05 '89			
DISTRICT III	, ^		-				~ ~			
1000 Rio Brazos Rd., Aziec, NM \$741	REQUE			ILE AND AUT			C. D.	-		
L	ŢŎ	TRANSP	ORT OIL	AND NATUR	AL GAS		ia, offici	C		
Operator						Well API N 30-1	a)15- 20:	371 AA28	スト	
Quinoco Petroleum,	Inc. v							2050		
Address P.O. Box 378111, I	enver. M	80237								
Reason(s) for Filing (Check proper box				Other (Pla	ase explain)	<u> </u>				
New Well	, Chi	ange in Transpo	arter of:	- 2	fict	3/	1/89			
Recompletion	Oli			6	00					
Change in Operator	Casinghead G			<u> </u>						
If change of operator give name and address of previous operator										
IL DESCRIPTION OF WEL		r								
Lesse Name	L AND LEAST	all No. Pool N	ame, Includi	ng Formation		Kind of Les		Lease No.		
Catclaw Draw Unit	1-	Y Ca	tclaw D	raw Morrow		Sine, Folge	1/4/1/4	K-3268-1		
Location		-		-	0010			Tait		
Unit LetterF	:198	6 Feet Fr	1 edT mon	Line and	2310	Feet Fro	m The	I	ine	
26	21S	•	25E	10.000 A	Edic	₩ <i>7</i>		C		
Section 26 Town	hip 218	Range		NMPM,	Eat	<u>тү</u>	·.···	Count	¥]	
III. DESIGNATION OF TRA	NSPORTER (OF OIL AN	D NATU	RAL GAS						
Name of Authorized Transporter of Oi		Condensate		Address (Give addr	ess to which	approved copy	of this form	n is to be sent)		
Navajo Crude Purcha	sing Co.			P.O. Box					·	
Name of Authorized Transporter of Ca	singhead Gas 🛛 🗌	or Dry	Gas 🔀	Address (Give addr						
Quinoco Petroleum,				P.O. BOX		When ?	<u> </u>	JZ37		
If well produces oil or liquids, give location of tanks.	Unit Sec	⊾ ∣⊺wp ⊾ 26 219	Re 5 25E	Yes			/8/72			
If this production is commingled with the				ing order number.	Fed. &	State Un	it Ord	er #R-4081		
IV. COMPLETION DATA	,,,		-	-		·				
	0	il Well	Gas Well	New Well Wo	tkover I	Deepea Plu	g Back Sa	une Res'v Diff Re	s'v	
Designate Type of Completie				Total Depth			<u> </u>			
Date Spudded	Date Compl. R	leady to Prod.		Total Depth		P.B	.T.D.			
Elevations (DF, RKB, RT, GR, stc.) Name of Producing Formation				Top Oil/Gas Pay	····	 Tub	Tubing Depth			
Perforations				· · · · · · · · · · · · · · · · · · ·		Der	th Casing S	Shoe		
TUBING, CASING AN							SACKS CEMENT			
HOLE SIZE	CASIN	CASING & TUBING SIZE			DEPTH SET		Post ID-3			
								4-14-89		
			<u></u>				Che GT'CAB			
	_						d			
V. TEST DATA AND REQU	EST FOR ALL	LOWABLE				····		28921. 1		
OIL WELL (Test must be aft	er recovery of total	volume of load	oil and must	be equal to or excee Producing Method	d top allowal	ole for this dep	n or be for	лш 24 hours.)	<u> </u>	
Date First New Oil Run To Tank	Date of Test			TUGICING MELING	(210 0, pump ,	zas 191, EC.)				
Lunch of Test	Tubine Press	Tubing Pressure			Casing Pressure			Choke Size		
Length of Test	Tuong Treas									
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.		Ga	- MCF			
•			<u> </u>							
GAS WELL	···· ···									
Actual Prod. Test - MCF/D	Length of Test	ι ι		Bbis. Condensate/A	AMCF	Gri	vity of Cor	adensats		
				Casing Pressure (Shut-in)			Choke Size			
Festing Method (pilot, back pr.) Tubing		re (Shut-in)				_] C h				
				<u>ار</u>		L]	
VI. OPERATOR CERTIF			NCE		CONS			IVISION		
I hereby certify that the rules and n Division have been complied with	OIL CONSERVATION DIVISION									
Division have been complied with is true and complete to the best of a	ng that the informa- ny knowledge and t	belief.	·C	Data An	arouad	APR	7	1989		
	<u>,</u> ,				proved				<u>. </u>	
Xally S. T.	By Original Signed By									
Signature		Mike Williams								
Holly S. Richards										
Printed Name 3/1/89	(303)	Title 850-6322	2	Title	<u> </u>					
 Date		Telephone		11						
	الككريد فيعينين									

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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.