D. M. O. C. La L. CHUBMIT IN TP. LICATE.

(Other insta ns on Form approved. Budget Bureau No. 42-R1425.

LITED STATES

DEPARTMENT OF THE GEOLOGICAL SURV	50 - CAS- 203			
	NM-0133722 6. IF INDIAN, ALLOTTEE	OD TRIPE NAME		
APPLICATION FOR PERMIT TO DRILL,	DEEPEN, OR PLUG	BACK	or as another, abbottup	OE TRIBE NAME
DRILL X DEEPEN	D PLUG B	ACK 🗆	7. UNIT AGREEMENT NA	AME
b. TYPE OF WELL		TIPLE -	0	
OIL GAS X OTHER 2. NAME OF OPERATOR	ZONE X ZON		8. FARM OR LEASE NAM	
	Government '	'D''		
The Superior Oil Company	9. WELL NO.			
3. ADDRESS OF OPERATOR	1			
P. O. Box 1900, Midland, Texas 79701	10. FIELD AND POOL, O	R WILDCAT		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface			Wildcat- Undesignate d	
1,980° FNL & 1,980° FVL, Section 12,	11. SEC., T., B., M., OR B AND SURVEY OR AR	LK. EA		
Morrow	12, 21-S, 27	7 - E		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*			12. COUNTY OR PARISH	13. STATE
6 miles Northeast of Carlsbad, New Me			Eddy	New Mexico
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST	16. NO. OF ACRES IN LEASE		F ACRES ASSIGNED	
(Also to nearest drig. unit line, if any) 1,980	1,192	320		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, NO other	19. PROPOSED DEPTH	20. ROTAL	RY OR CABLE TOOLS	
or applied for, on this lease, fr. well on lease	11,700'	Rot	tary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.)			22. APPROX. DATE WOR	REWILL START*
GR: 3,208'			February 26	5. 1971
23.			<u> </u>	

PROPUSED	CASING	AND	CEMENTING	PROGRAM	

17-1/2"	70 0/00			
	13-3/8''	<u>48#</u>	600 t	500 sacks circulated to surface
12-1/4"	9-5/8"	36#	3.000'	600 sacks using DV tool if nec.
8-3/4"	5-1/2"	17# & 20#	11,700'	600 sacks

The Government "D" Well will be drilled in accordance with the above program except that production casing (5-1/2" or 7") will be run only if commercial production is determined to be present from drill stem tests and log evaluation. The above mentioned well will be drilled in accordance with State and Federal requirements and in accordance with safe drilling practices known to industry utilizing blowout preventer and Hydrill equipment for proper well control. Blowout preventer equipment: Blowout preventers with blind and pipe rams plus Hydrill will be installed and tested prior to drilling 12-1/4" and 8-3/4" hole.

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present podulative zonesal belosed ne zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measure residence vertical depths.

24. poducetve zopeni bio posed new productive

SEENED J. D. Clay	Production Engineer	PATE February 16, 1971
(This space for Federal or State office use)		ciNl
PERMIT NO.	APRIOVAL DATE DECLARED	WATER BASIN
APPROVIDO DE CONDITIONS OF APPROVIDI MANA	DEONITE MONTHS.	DINE GO
TEST TO THE WILL AND THE WILL A	CASING MUS	T BE CINCOL
APPROVIDE TO THE RESERVENCE AND THE APPROVING AND THE APPROXIMENCE ON MENCE SEE	Instructions On Reverse Side Notice (1999)	S IN SUFFICIENT TIME TO
AR RESIRCES	AND TO BE SEED OF	gAEN'S