

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN PLACATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424
5. LEASE DESIGNATION AND SERIAL NO.

NM-0133722

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IS INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Government "D"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat-Undesignated

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

12, 21-S, 27-E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

The Superior Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1900, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1,980' FNL & 1,980' FWL, Section 12, T-21-S, R-27-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR: 3,208

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Set Surface Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above captioned well was spudded at 9:30 AM on February 27, 1971 using a rotary rig. Drilled a 17-1/2" hole to total depth of 592'. Ran 13-3/8" 48# H-40 ST&C casing to 592' and cemented with 600 sacks class H with 2% CaCl (total of 708 cu ft). Completed at 11:30 PM March 1, 1971. Cement didnot circulate to surface. Ran 1" pipe down annulus to 150', pumped 150 sacks regular cement with 2% CaCl, no cement returns. Set 3 hrs and pumped in 150 sacks regular cement with 2% CaCl. Cement circulated to surface.

Installed bradenhead and tested to 400 psi. Installed blowout preventer and tested rams and hydril to 400 psi. Tested 13-3/8" casing to 400 psi for 30 minutes with no pressure loss. Ran 12-1/4" bit to top of cement inside 13-3/8" casing at 544'. Drilled out of 13-3/8" casing shoe at 592' at 9:45 AM March 3, 1971 after waiting on cement for 34 hours and 15 minutes.

* Ran 592' 13-3/8" casing in lieu of 600' as originally planned.

RECEIVED

MAR 5 1971

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Engineer

DATE March 4, 1971

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD PURPOSES
MAR 5 - 1971

Date

ACTING District Engineer

*See Instructions on Reverse Side