

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1421.

5. LEASE DESIGNATION AND SERIAL NO.

MM-0133722

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Government "D"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat-Undesignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12, T-21-S, R-27-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER Dry

2. NAME OF OPERATOR

The Superior Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1900, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

1,980' FNL & 1,980' FWL, Section 12, T-21-S, R-27-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

RKB: 3,227, GR: 3,208

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

13-3/8" 48# H-40 ST&C casing set @ 592' and cemented with 900 sacks. Cement circulated to surface.

9-5/8" 36# K-55 ST&C casing set @ 3,010' and cemented with 700 sacks. Cement circulated to surface.

May 3, 1971 thru May 4, 1971 ran 4-1/2" drill pipe open ended to 11,650', circulated 2-1/4 hrs w/10.2# mud. Pmpd in plugs as follows.

Plug # 1 - 50 sacks class "H" bottom @ 11,650' & estimated top @ 11,525'.

Plug # 2 - 45 sacks class "H" bottom @ 11,300' & estimated top @ 11,200'.

Plug # 3 - 50 sacks class "H" bottom @ 10,100' & estimated top @ 10,000'.

Plug # 4 - 40 sacks class "H" bottom @ 9,100' & estimated top @ 9,000'.

Plug # 5 - 40 sacks class "H" bottom @ 7,100' & estimated top @ 7,000'.

Plug # 6 - 40 sacks class "H" bottom @ 5,450' & estimated top @ 5,350'.

Plug # 7 - 40 sacks class "H" bottom @ 3,060' & estimated top @ 2,960'.

May 5, 1971 removed BOP. Put 10' sack cement plug in top of 9-5/8" casing.

Removed casing head & installed 4" pipe in top of 9-5/8" casing extending 4'

above ground level with well name and location inscribed on same.

WELL PLUGGED & ABANDONED May 5, 1971.

RECEIVED  
MAY 17 1971  
U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

SEP 1 1971

U.C.E.

18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

TITLE

Petroleum Engineer

DATE May 13, 1971

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED  
MAY 13 1971  
H. L. BECKMAN  
ACTING DISTRICT ENGINEER

\*See Instructions on Reverse Side