

FORM 1000-1 (November 1983)

(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Budget Bureau No. 1004-0137
Expires August 31, 1985

CKY

JAN 21 1986

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
2. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REINFR ☐ Other Re-entry

2. NAME OF OPERATOR
The Superior Oil Company

3. ADDRESS OF OPERATOR
9 Greenway Plaza, Suite 2700, Houston, TX 77046

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980 FNL & FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED
11-8-85

5. LEASE DESIGNATION AND SERIAL NO.

NM-17095

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Government "D"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Fenton-Delaware, Northwest

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA

Sec. 12, T-21S, R-27E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

15. DATE SPUDDED NA 16. DATE T.D. REACHED NA 17. DATE COMPL. (Ready to prod.) 12-24-85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 11800 21. PLUG, BACK T.D., MD & TVD 3050 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2886-2914 Delaware 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8		592			
9-5/8		3010		Original Undisturbed	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
7	2654	3245	100x		2-7/8	2310	3050

31. PERFORATION RECORD (Interval, size and number)

Perf Delaware w/1 JSPF @ 3094-3114 (20 holes)
Perf Delaware w/1 JSPF @ 2886-2914 (28 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3094-3114	Acidz w/2000 gal 7 1/2% NEFE Hcl + 40 RCNBS.
3050	Set CIBP

(See Reverse)

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
12-24-85		Pumping					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
12-31-85	24		→	30	44	99	1467	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
		→				41.6 @ 60°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY T.J. Auld

35. LIST OF ATTACHMENTS 3160-5

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Nancy Lewis

TITLE

REGIONAL PRODUCING TX. & N.M., INC.
AS AGENT FOR THE SUPERIOR OIL COMPANY

DATE

1-07-86

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
			#32 Con't Pump 100x C1 C Re-perf, Acdz w/2800 gal 7½% NEFE HCL + clay Stab & tracer + 56 RCNBS. SWF w/27800 gal 75 Q Foam 50% methanol 50% x-; ink w/2% KCL wtr + 37700# 20/40 & 16000# 12/20 Brady sand.				