District 1

District II

PO Box 1980, Habbs, NM 88241-1980

PO Crawer DD, Artesia, NM 88211-0719

1000 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals & Natural Resources Departna

State of New Mexico

Revised February 10, 1994 Instructions on back

5 copies

Submit to Appropriate District Office

OIL CONSERVATION DIVISION PO Box 2088

Santa Fe, NM 87504-2088

AMENDED REPORT

∄erit Ener		1.000	rator name and A				NSPORT	2.0GRID Number	
Merit Energy Company							014591		
		e, Suite 150	00				3. F	Resson for Filing Co	ode
Da Ias, TX	. /5251						со	5/1/96	
4. API Number 80-015-20387				5. Pool Name FENTON DELAWARE, NORTHWES			6. Pool Code 24330		
7. Property Code					8. Property Name		9. Well Number		
07684				Governmen	t D			1	
I. Surface	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
F	12	218	27E		1980	North	1980	West	EDDY
11 Bottom		Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
				<u> </u>	15, C-129 Permi	A Number	16.C-129 Effective Date	17. C-129 Expira	tion Date
2se Code	13. Produ	cing Method Code	14, Gas Conecti	ron Date	15. C-129 Fermi	t Number	10.0 120 211001110 5 210		
		1	9. Transporter M	gn>#	20. POD		21. O/G	22. PO	D ULSTR Locatio
OGRID	OGRID and Address			1882310		0	and Description		
138648	1	CO PIPELIN C KING	E INTERCO	JKYUKATE	1002310				
502 N. WEST AVE.				014					
LEVELLAND, TX 79336-3 009171 GPM GAS CORPORATIO				1882330)	G			
	P. O. BOX 2105								
	HOB	BS, NM 88	3240						
and the second							= 6	2007	
en lande	23						DEC	EIVE	
							VIN	17 1990	
					are and a new to an extreme without	CAX COMMAND TO THE OWNER.			
	(A) (B)							$\mathbb{O}\mathbb{N}$. \mathbb{C}	NV.
		lator						on. C	IV.
IV. Produ 23. POD	uced W	ater		24. POC	OULSTR Location an	nd Description		ON. C	OIV.
23. POD				24. POC) ULSTR Location ar	nd Description			NV.
23. POD	omple	tion Data	ate	24. POC 27. TD) ULSTR Location ar	ad Description			
V. Well C	Comple	tion Data 26. Ready D		27. TD	OULSTR Location ar			nst. 2	ıs
V. Well C	Comple	tion Data 26. Ready D	ate Casing & Tub	27. TD) ULSTR Location ar	28. PBTD		OST . 2	ıs
V. Well C	Comple	tion Data 26. Ready D		27. TD) ULSTR Location ar	28. PBTD		OST . 2	ıs
V. Well C 25. Spud Da 30. Hole Siz	Comple ate	tion Data 26. Ready D 31.		27. TD) ULSTR Location ar	28. PBTD		OST . 2	ıs
V. Well C 25. Spud Da 30. Hole Siz	Comple ite ze Test Da	tion Data 26. Ready D 31.	Casing & Tub	27. TD		28. PBTD 32. Depth Se		OST . 2	ent
V. Well C 25. Spud Da 30. Hole Siz	Comple ite ze Test Da	tion Data 26. Ready D 31.	Casing & Tub	27. TD	37. Test Length	28. PBTD 32. Depth Se	tt 38. Tbg. Pressure	29. Perforation 33. Sacks Ceme	ent ere
V. Well C 25. Spud Da 30. Hole Siz	Comple ate Ze Test Da	tion Data 26. Ready D 31.	Casing & Tub	27. TD		28. PBTD 32. Depth Se	t	29. Perforation	ent ere
V. Well C 25. Spud Da 30. Hole Siz VI. Well 34. Date New 40. Choke S	Comple ite Ze Test Da oil	tion Data 26. Ready D 31. 31. 35. Gas Deliver 41. Oil	Casing & Tub	27. TD ing Size 36. Test Date 42. Water	37. Test Length	28. PBTD 32. Depth Se	38. Tbg. Pressure	29. Perforation 33. Sacks Ceme 39. Csg. Pressu 45. Test Met	ent ere
V. Well C 25. Spud Da 30. Hole Siz VI. Well 34. Date New 40. Choke S	Comple ate	tion Data 26. Ready D 31. 31. 35. Gas Deliver 41. Oil	Casing & Tub y Date Conservation Div	27. TD ing Size 36. Test Date	37. Test Length	28. PBTD 32. Depth Se	tt 38. Tbg. Pressure	29. Perforation 33. Sacks Ceme 39. Csg. Pressu 45. Test Met	ent ere
V. Well C 25. Spud Da 30. Hole Siz VI. Well 34. Date New 40. Choke S	Test Date of the information of	tion Data 26. Ready D 31. 31. 35. Gas Deliver 41. Oil	Casing & Tub y Date Conservation Div	27. TD ing Size 36. Test Date 42. Water	37. Test Length	28. PBTD 32. Depth Se	38. Tbg. Pressure	29. Perforation 33. Sacks Ceme 39. Csg. Pressu 45. Test Met	ent ere
V. Well C 25. Spud Da 30. Hole Siz VI. Well 34. Date New 40. Choke S 43. thereby cewich and that t	Test Date of the information of	tion Data 26. Ready D 31. 31. 35. Gas Deliver 41. Oil	Casing & Tub y Date Conservation Div	27. TD ing Size 36. Test Date 42. Water	37. Test Length	28. PBTD 32. Depth Se	38. Tbg. Pressure 44. AOF	29. Perforation 33. Sacks Ceme 39. Csg. Pressu 45. Test Met	ent ent
V. Well C 25. Spud Da 30. Hole Siz V. Well 34. Date New 40. Choke S 43. I hereby cowinh and that to knowledge and	Test D: oil size ertify that the informatid belief.	ata 35. Gas Deliver 41. Oil	Casing & Tub y Date Conservation Division true and complete	27. TD ing Size 36. Test Date 42. Water	37. Test Length 43. Gas	28. PBTD 32. Depth Se	38. Tbg. Pressure 44. AOF SERVATION DI	29. Perforation 33. Sacks Ceme 39. Csg. Pressu 45. Test Met	ent ent
V. Well C 25. Spud Da 30. Hole Siz VI. Well 34. Date New 40. Choke S 43. Thereby ce with and that the knowledge and Signature: Printed name	Test D: oil size ertify that the informatid belief.	tion Data 26. Ready D 31. 31. 35. Gas Deliver 41. Oil	Casing & Tub y Date Conservation Division true and complete	27. TD ing Size 36. Test Date 42. Water	37. Test Length 43. Gas Approved by Title:	28. PBTD 32. Depth Se	38. Tbg. Pressure 44. AOF SERVATION DI	29. Perforation 33. Sacks Ceme 39. Csg. Pressu 45. Test Met	ent e hod
V. Well C 25. Spud Da 30. Hole Siz VI. Well 34. Date New 40. Choke S 43. I hereby ce with and that the wildedge and Signature:	Test Da Oil Size ertify that the informated belief.	ata 35. Gas Deliver 41. Oil	Casing & Tub y Date Conservation Div s true and comple	27. TD ing Size 36. Test Date 42. Water	37. Test Length 43. Gas	28. PBTD 32. Depth Se	38. Tbg. Pressure 44. AOF SERVATION DI SUPERVISOR	29. Perforation 33. Sacks Ceme 39. Csg. Pressu 45. Test Met	ent e hod
V. Well C 25. Spud Da 30. Hole Siz VI. Well 34. Date New 40. Choke S 43. Thereby ce with and that the knowledge and Signature: Printed name	Test Da Oil Size ertify that the informated belief.	tion Data 26. Ready D 31. 31. 35. Gas Deliver 41. Oil terules of the Oil tion given above i	Casing & Tub y Date Conservation Div s true and comple th nager Phone:	27. TD ing Size 36. Test Date 42. Water vision have been compilete to the best of my	37. Test Length 43. Gas Approved by Title:	28. PBTD 32. Depth Se	38. Tbg. Pressure 44. AOF SERVATION DI SUPERVISOR	29. Perforation 33. Sacks Ceme 39. Csg. Pressu 45. Test Met	ent e hod
V. Well C 25. Spud Da 30. Hole Siz VI. Well 34. Date New 40. Choke S 43. I hereby ce with and that t knowledge and Signature: Printed nam Title:	Test Date of the informated belief. Regularity	ata 35. Gas Deliver 41. Oil Tyl J. Carru ulatory Mat 4/12/96	Casing & Tub y Date Conservation Division and complete the complete	27. TD ing Size 36. Test Date 42. Water vision have been compilete to the best of my	37. Test Length 43. Gas Approved by Title: Approva: Da	28. PBTD 32. Depth Se OIL CON	38. Tbg. Pressure 44. AOF SERVATION DI SUPERVISOR	29. Perforation 33. Sacks Ceme 39. Csg. Pressu 45. Test Met	ent e hod
V. Well C 25. Spud Da 30. Hole Siz Vi. Well 30. Date New 40. Choke S with and that the knowledge and Signature: Printed nam Title: Date:	Test Date of the informated belief. Regularity	ata 35. Gas Deliver 41. Oil Tyl J. Carru ulatory Mat 4/12/96	Casing & Tub y Date Conservation Division and complete the complete	27. TD ing Size 36. Test Date 42. Water vision have been compilete to the best of my	37. Test Length 43. Gas Approved by Title: Approva: Da	28. PBTD 32. Depth Se OIL CON	38. Tbg. Pressure 44. AOF SERVATION DI SUPERVISOR	29. Perforation 33. Sacks Ceme 39. Csg. Pressu 45. Test Met	ent e hod