SUBMIT IN DUPLICA UNI. ED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

(See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM	029588
1 /11/1	029.00

WELL 60	SADLETION	OD DECO	AADLETTION !	DEDONT AL	ID I OG	* 6. IF INDIAN,	ALLOTTEE OR TRIBE NAME	
			MPLETION I					
1a. TYPE OF WELL: OIL WELL DRY Other ABANDONED							7. UNIT AGREEMENT NAME	
b. TYPE OF COM	WORK DE	EP- PLUG	DieF.			S. FARM OR L	EASE NAME	
WELL	OVER L EN		RESVR.	Other		HARR		
	HARRIS 🐔					9. WELL NO.		
3. ADDRESS OF OPE						1		
		FIL. NEW	Mexico, 88	B201		10. FIELD AND	POOL, OR WILDCAT	
4. LOCATION OF WE	LL (Report locat	ion clearly and in	accordance with an	y State requiremen	ita)*	WILD	САТ	
At surface	310' FS (9 E1					., M., OR BLOCK AND SURVEY	
	terval reported b					OI. AREA		
-							E TO46 DO0E	
At total depth							5-T21S-R29E R 13. STATE	
			14. PERMIT NO.	DATE	ISSUED	12. COUNTY O		
5. DATE SPUDDED	110 n.m. m.	naven I 17 no	TE COMPL (Ready to	o prod) l		LDDY	NEW MEXIC	
O. DATE SPUDDED	3/16/7	1 7	,	1 7. 23.	7520 3 (VATIONS)	RKB, RT, GR, ETC.)*		
3/0/ /	<u> </u>	UG, BACK T.D., MD &	20/7 ABNE	TIPLE COMPL.	23. INTER	VALS ROTARY TOOL	S CABLE TOOLS	
200'			ном м	ANY*	DRILL		0-2001	
	RVAL(S), OF THIS	COMPLETION TO	P, BOTTON: NAME (2	MD AND TVD)*			25. WAS DIRECTIONAL	
							SURVEY MADE	
None: W	ELL WAS .	ABANDONED	DUE TO HE	EAVING &	INABIL	ITY TO DRIL	L THRU THIS ZON	
G. TYPE ELECTRIC	AND OTHER LOGS	RUN					27. WAS WELL CORED	
None							No	
8.		CAS	ING RECORD (Rep					
CASING SIZE						NTING RECORD	AMOUNT PULLED	
13"	28	13	4	15"	150	SX	NONE	
		<u> </u>						
					·			
	ļ. <u>.</u>			<u> </u>	1	MYIDYII DOGG	``	
9.	mon (145)	LINER RECORD		I survey (MA)	30.	TUBING RECO		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MI	PACKER SET (MD)	
		i	-					
1. PERFORATION RE	CORD (Interval, s	ize and number)		32 1 Th A	CID SHOT	FRACTURE, CEMENT	SOUEEZE ETC.	
			e i see see	DEPTH INTERVA		•	OF MATERIAL LISER	
None							OF MATERIAL CREEK	
			4 P. A.	1777	- 		75	
						*	34071	
			* 1				DLV	
3.•				DUCTIQN				
ATE FIRST PRODUCT	TION PROD	OUCTION METHOD (Flowing, gas lift, p	umpingsize and	type of pump		TATUS (Producing or	
NONE	<u> </u>						M. Vrais	
ATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OILBBL.	GAS-MCF	WATERBBL.	GAS-OIL RATIO	
TAW MIDING PROCE	CARING PROGES	THE CALCULATE				I TED DOL	OH CHAVIMY ARE COORS	
LOW. TUBING PRESS.	CASING PRESSU	RE CALCULATED 24-HOUR RAS	TE OHBBL.	GAS-+MCF.	v I	ATER-HBL.	OIL GRAVITY-API (CORR.)	
4. DISPOSITION OF G	AS (Sold used to	r tuel nented etc	1			TEST WITNES	gen by	
Distoplitor of G	(50.0) #800 /0	. , wee, conseu, esc.	,			ILSI WIINES	SME DE	
5. LIST OF ATTACH	MENTS	· · · · · · · · · · · · · · · · · · ·						
						e		
6. I hereby certify	that the foregoi	ing and attached	nformation is comp	olete and correct a	s determined	from all available re	cords	
	0 0	0000					11 /1 /71	
SIGNED	pare J. 7M9	rubbla	TITLE	AGENT		DATE	4/1/(1	
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