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NEW MEXICO OIL CONSERVATION COMMISSION
APR 14 1971

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-6460
7. Unit Agreement Name
8. Farm or Lease Name State CN Com.
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Cities Service Oil Company
3. Address of Operator Box 69 - Hobbs, New Mexico
4. Location of Well UNIT LETTER J , 1650 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 22S RANGE 24E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3833 GR (Est.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 2500 Lime. Prep. to drill. Spudded @ 1:00 AM on 4-3-71. Ran 1 jt. (29') 13 3/8" OD conductor pipe set and cemented @ 29' w/2 yards of redimix concrete. Ran 77.4 jts (2487.69') 8 5/8" OD 24# K-55 casing set and cemented @ 2499.19 w/780 sacks Halliburton lite cement w/5# of Gilsontite + 1/2# of Floccelle per sack and 2% CaCl, followed by 150 sacks Class C cement w/2% CaCl. Cement did not circulate. Plug down @ 1 AM on 4-8-71. WOC 8 hrs. Ran temp. survey. Top of cement @ 300'. Ran 1" tubing in annulus outside of 8 5/8" casing to 303'. Mixed and pumped cement down 1" tubing as follows: Stage No. 2: 50 sacks Class C cement w/65# of Floccelle and 6% CaCl. Plug down @ noon on 4-8-71. WOC 2 hrs. Tagged top of cement @ 197'. Stage No. 3: 100 sacks Class C cement w/60# of Floccelle and 6% CaCl. Cement circulated. Job complete @ 2:10 PM on 4-8-71. WOC 12 hrs. tested 8 5/8" casing and BOP's to 1000 PSI for 30 min. with no drop in pressure. Total WOC time for all stages was 22 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>E. Spindler</u>	TITLE <u>District Manager</u>	DATE <u>4/13/71</u>
APPROVED BY <u>W. R. Gussert</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>APR 19 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		