

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

AUG 20 1971

D. W. C. 029588

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		8. FARM OR LEASE NAME HARRIS FEDERAL	
2. NAME OF OPERATOR JACK L. MCCLELLAN L.C. Harris ✓		9. WELL NO. 1-Y	
3. ADDRESS OF OPERATOR Box 848, ROSWELL, NEW MEXICO 88201		10. FIELD AND POOL, OR WILDCAT WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface At top prod. interval reported below At total depth 2233' FSL & 2310' FEL		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 5-T21s-R29e	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 3/27/71		16. DATE T.D. REACHED 7/1/71	
17. DATE COMPL. (Ready to prod.) NO PRODUCTION		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3520 G.L.	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 1857'	
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		ROTARY TOOLS CABLE TOOLS 0- 1857	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* NONE		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN NONE (SAMPLE LOG ATTACHED)		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13 3/8"	38 LB.	218	14"
10"	33 "	484	12 3/4"
8 5/8"	28 "	816	10"
7"	24 "	1666	8"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
31. PERFORATION RECORD (Interval, size and number) NONE		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
33.* PRODUCTION		DATE FIRST PRODUCTION	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or Artesian, etc.)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS 2 COPIES OF SAMPLE DESCRIPTION			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Jack L. McClellan</u>		TITLE <u>AGENT</u> DATE <u>8/10/71</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

[illegible]

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION LOGS, THE TOOL OPEN, FLOWING AND SHUT-IN TESTS, AND ALL LOGS OBTAINED.

FORMATION		TOP	BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME	MEAN. DEPTH	TOP. FINE GRAIN
TANSILL		1856	1857	HOLE FULL OF SULPHUR WATER		T. SALT	1460	
						S. SALT	1515	
						TANSILL	1645	