

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR. CATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0112822

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ralph Lowe Estate

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 23, T-22-S, R-23-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Adobe Oil Company

3. ADDRESS OF OPERATOR

601 Wilkinson-Foster Bldg., Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements *
See also space 17 below.)
At surface

1650' FSL & 1850' FEL of section

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4190' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Re-entry Operations

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to set 35 sx plugs at 9400-9280, 8014-7894, 6943-6823, 5590-5470, 4204-4084, 2346-2226, and 10 sx plug at surface. This well was drilled by Monsanto Co. to a depth of 8300' and plugged by them 5/7/71. Adobe Oil Company re-entered the well 7/14/71 and drilled cement plugs at surface and 35 sx plugs at 2228-2380, 40484200, 5448, 5600, 6798-6950, and 7848-8000'. Started drilling new hole on 7/16/71. Drilled to 9005' in line. Ran DST #1 from 8925-9005, ISIP 277, IFF 92, FFP 138, 1-1/2 hr FSIP 230. Recovered 217' SGCDM & no gas. Drilled to 9469' in line. Ran DST #2 from 9423-9469', ISIP 3576, IFF 320, 2 hr FFP 1323, 1-1/2 hr FSIP 3576, recovered 279' drlg fluid, 1600' salt and sulphur water, and 1079' salt water. Drilled to 9680' in line and shale. Ran DST #3 from 8520-9680', ISIP 629, IFF 256, 2 hr FFP 279, 1-1/2 hr FSIP 652. Recovered 169' drlg mud + 291' SGCDM. Drilled to 9862' line and shale. Ran compensated Acoustic Velocity log and Induction Electric logs. No shows. Propose to P&A.

RECEIVED

AUG 20 1971

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Vice President

DATE 8/18/71

(This space for Federal or State office use)

APPROVED BY
COMPLETION OR APPROVAL, IF ANY:

TITLE

DATE

APPROVED
AUG 23 1971R. L. BECKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.