

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM0112822 & NM0112822A	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Adobe Oil Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 601 Wilkinson-Foster Bldg., Midland, Texas 79701		8. FARM OR LEASE NAME Ralph Lowe Estate	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650' FSL & 1850' FEL At top prod. interval reported below At total depth Lower Penn.		9. WELL NO. 1	
14. PERMIT NO.		13. STATE New Mexico	
DATE ISSUED		12. COUNTY OR PARISH Eddy	
15. DATE SPUDDED 7/14/71	16. DATE T.D. REACHED 8/3/71	17. DATE COMPL. (Ready to prod.) dry hole 8-5-71	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4190' DF
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 9680	
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* dry hole	
25. WAS DIRECTIONAL SURVEY MADE no		26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Acoustic Velocity log and Induction Electric log	
27. WAS WELL CORED		28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.	
13-3/8"		48#	
8-5/8"		24#	
DEPTH SET (MD)		HOLE SIZE	
353'		17-1/2"	
2300'		10-3/4"	
CEMENTING RECORD		AMOUNT PULLED	
cmt'd surface w/360 sxs		none	
cmt'd surface w/1758 sxs		"	
29. LINER RECORD		30. TUBING RECORD	
SIZE		TOP (MD)	
BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE	
DEPTH SET (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4204-4084 35 sx plug		DEPTH INTERVAL (MD)	
2346-2226 35 sx plug		AMOUNT AND KIND OF MATERIAL USED	
10 sx plug at surface		9400-9280	
		35 sx cement plug	
		8014-7894	
		35 sx cement plug	
		6943-6823	
		35 sx cement plug	
		5590-5470	
		35 sx cement plug	
33.* PRODUCTION		WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
DATE OF TEST		HOURS TESTED	
CHOKE SIZE		PROD'N. FOR TEST PERIOD	
OIL—BBL.		GAS—MCF.	
WATER—BBL.		FLOW. TUBING PRESS.	
CASING PRESSURE		CALCULATED 24-HOUR RATE	
OIL—BBL.		GAS—MCF.	
WATER—BBL.		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
35. LIST OF ATTACHMENTS Logs		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED M. H. [Signature]		TITLE Vice President	
DATE 8/9/71		DATE 8/9/71	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Strawn	8930	9000	Br-fine grain limy sand & WT P-med grain friable sand. DST 8920-9005 rec 217' sl. GCM & .661 CFC at 50 psi spl chamber 15" ITP 163-196 psi 60" ISIP 326 90" FSIP 233. Wt fine grain glauegonitk sand. DST 9424-9469 rec 279' mud, 1600' SW w/sulphur odor 1097' SW. CL 47,000 ppm, ISIP 3526 FSIP 3376 Strawn let fb 183-320, 2nd flo 320-1323. Buff - 1t gr f grain limy glave sand w/ dark grayshale. DST 9520-9680 rec 169' mud, 291' SLCM, ISIP 485 FSIP 508, 1st flo 69-138, 2nd flo 230-254. Spl chamber .3 CF gas + 2200 CC mud 25#	Clorieta 3rd BS sand Wolfcamp Bursom Canyon Strawn Morrow	2176 6683 6970 7780 7910 8209 9430	
U. Morrow Sand	9430	9460				
M. Morrow sand	9585	9690				