

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

DEC 1 1971

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
9. Well Name	
10. Field and Pool, or Wildcat	
12. County	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK IN A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
Gorinne Grace

3. Address of Operator
c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico

4. Location of Well
UNIT LETTER **G** **1980** FEET FROM THE **East** LINE AND **1980** FEET FROM THE **North** LINE, SECTION **25** TOWNSHIP **22S** RANGE **26E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3194 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to 12,968', plugged back to 12,050' with 510 sacks Dowell lite weight cement. Ran 10,210' 13.5# & 1,840' 11.6# 4 1/2" casing and set at 12,050'. Cemented with 510 sacks lite weight, 2% retarder, 3% TIC and 400 sacks expanding cement, 2% retarder, 3% TIC. Released plug, pump hit 5000#. Estimated top cement behind pipe 11,250'. Job complete 11:30 AM 11/4/71. Well shut in.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Menna Haller* TITLE Agent DATE 11/30/71

APPROVED BY *For Record Only* TITLE OIL AND GAS INSPECTOR DATE DEC 6 1971

CONDITIONS OF APPROVAL, IF ANY: *Prior to completion additional cement will be required behind the 4 1/2" cas.*