• 0. OF COPIES RECEIVED 5 DISTRIBUTION	s Old C-104 and C-110
SANTA FE i SANTA FE i FILE i FILE i U.S.G.S. AND LAND OFFICE AUTHORIZATION TO TRANSPORTOF AND NATURAL GAS I RANSPORTER OIL OPERATOR I PRORATION OFFICE Operator Operator Corinne Grace Address P.O. Box 1418 Carlsbad, New Mexico 88220	s Old C-104 and C-110
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U.S.G.S. AUTHORIZATION TO TRANSPORTOE AND NATURAL GAS LAND OFFICE OIL I RANSPORTER OIL OPERATOR I PRORATION OFFICE Operator Corinne Grace Address P.O. Box 1418 Carlsbad, New Mexico 88220	
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OPERATOR I I. PROBATION OFFICE	
Operator <u>Corinne Grace</u> Address P.O. Box 1418 Carlsbad, New Mexico 88220	
Corinne Grace Address P.O. Box 1418 Carlsbad, New Mexico 88220	
Address P.O. Box 1418 Carlsbad, New Mexico 88220	
P.O. Box 1418 Carlsbad, New Mexico 88220	
(Person(s) for fuling (Check proper box)	
New Well A Change in Transporter of:	
Recompletion Oil Dry Gas	
Change in Ownership Casinghead Gas Condensate	
If change of ownership give name and address of previous owner	
II. DESCRIPTION OF WELL AND LEASE	
Lease Name Well No. Pool Name, Including Formation Kind of Lease	Lease No.
Go Po Go 1 Undes. So. Carlsbad Morrow State, Federal or Fee Location	
Unit Letter <u>G</u> ; <u>1980</u> Feet From The <u>East</u> Line and <u>1980</u> Feet From The <u>North</u>	
Line of Section 25 Township 225 Range 25F , NMPM, Eddy	
Line of Section 25 Township 22S Range 23E , NMPM, Eddy	County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form	is to be sent)
Permian Corporation P.O. Box 3119 Midland, Texas	
Name of Authorized Transporter of Casinghead Gas Cord or Dry Gas Address (Give address to which approved copy of this form	is to be sent)
Transvestern Pipeline Company. P.O. Box 1502 Houston Texas	77001
If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When	
give location of tanks.	
If this production is commingled with that from any other lease or pool, give commingling order number:	منعج ا
IV. COMPLETION DATA	<u> </u>
Designate Type of Completion - (X) Oll Well Gas Well New Well Workover Deepen Plug Back Same	Res'v. Diff. Res'v.
Date Spudded Date Compl. Ready to Prod. Tótal Depth P.B.T.D.	T
<u>6-9-71</u> <u>10-30-72</u> <u>12,968'</u> <u>11,861'</u>	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth	
3194 GR Lower Morrow 11,688 11,678	
TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS C	FMENT 150
	Oci"c"ccment
	zmix 40 gel
$4 \frac{1/2}{1/2}$ 12.050^{1} $510 \frac{11.000}{11.000}$	
	or exceed ton allow-
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