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Form C-105
Revised 1-1-65

NEW MEXICO CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DEC 13 1972

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL ARTESIAN ☐ GAS ☒ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name GO PO GO	
2. Name of Operator CORINNE GRACE		9. Well No. 1	
3. Address of Operator P. O. BOX 1418 CARLSBAD, NEW MEXICO 88220		10. Field and Pool, or Wildcat Undesignated	
4. Location of Well UNIT LETTER G LOCATED 1980 FEET FROM THE East LINE AND 1980 FEET FROM North THE LINE OF SEC. 25 TWP. 22S RGE. 26E NMPM		12. County EDDY	
15. Date Spudded 6/9/71	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.) 8/3/72	18. Elevations (DF, RKB, RT, GR, etc.) 3194 GR
19. Elev. Casinghead	20. Total Depth 12,968	21. Plug Back T.D. 11,861	22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools T.D.	Cable Tools 1900	24. Producing Interval(s), of this completion - Top, Bottom, Name 11408-16 upper morrow, 11460-11538 middle morrow, 11688-11788 lower morrow	
25. Was Directional Survey Made Yes			26. Type Electric and Other Logs Run BHC Acoustilog, Gamma Ray/Neutron, Micro-Laterolog, Laterolog
27. Was Well Cored No			28. CASING RECORD (Report all strings set in well)
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13 3/8	48#	336	17 1/2
9 5/8	40# & 36#	5250	12 1/4
11 1/2	13.5# & 11.6#	12050	6 1/4
CEMENTING RECORD		AMOUNT PULLED	
250 lt.wt. 100 CL. "C" 150		exp. cement	
1600 sv. pozmix 4% gel			
510 sv. lt. wt. 400 exp. cement			
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
SIZE	DEPTH SET	PACKER SET	
2 3/8	11678	11678	
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
11408-416 32 holes 11,780-88 GR 4 spf		DEPTH INTERVAL	
11460-468 32 holes 11,728-36 GR 4 spf		AMOUNT AND KIND MATERIAL USED	
11518-524 24 holes 11688-96 GR 4 spf		11408-538 4000 gal sand fluid, 10,000 gal. My-T gel, 135x20/40 frac. sand 155x.20/40 glass beads 1500 gal. flush water	
11532 1/2-538 22 holes		11688-788 100 bbls. pad. water, 275 bbls. my-T Fr 60 bbls. c.c. flush water	
33. PRODUCTION			
Date First Production 10/30/72	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Prod.
Date of Test 8/3/72	Hours Tested 9 hrs.	Choke Size 11/64	Prod'n. For Test Period
Flow Tubing Press. 2670	Casing Pressure Pkr.	Calculated 24-Hour Rate	Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
Cal. from Deliverability Test		1362 TSTM	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			Test Witnessed By
35. List of Attachments BHC ACOUSTILOG, GAMMA RAY/NEUTRON, MICRO-LATEROLOG, LATEROLOG			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED Kerita L. Price		Agent DATE 12/12/72	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	700	700	Surface Sand & shale				Deleware Sand 1975
700	1550	850	Salt & Anhy.				Bone Spring 5245
1550	1975	425	Lime & Sand				1st Bone Spring Sand 6276
1975	4955	2980	Sand & shale				2nd Bone Spring Sand 6872
4955	5245	290	Sand, shale & anhy.				3rd Bone Spring Sand 7793
5245	6276	1031	Lime & shale				Wolfcamp 8802
6276	6505	229	Sand & shale				Canyon 9560
6505	6872	367	Lime				Strawn 10255
6872	6990	118	Sand & shale				Atoka 10573
6990	7793	803	Lime				Morrow 11170
7793	7912	119	Sand & shale				Barnett 11790
7912	8365	453	Lime & shale				
8365	8990	625	Sand & shale				
8990	10255	1265	Shale & Lime				
10255	11310	1055	Lime & shale				
11310	12200	890	Sand & shale				
12200	12615	415	Lime				
12615	12690	75	Shale				
12690	12990	300	Dolomite & lime				